

RAJASTHAN RENEWABLE ENERGY CORPORATION LIMITED

(Government of Rajasthan Undertaking)
E-166, Yudhisthir Marg, C-Scheme, Jaipur
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Email: ev.rrecl@rajasthan.gov.in | Website: <https://energy.rajasthan.gov.in/rrecl>

**NOTICE FOR INVITING E-BID vide RRECL/TN- 03/2026-27**

Online E-Bid is invited for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme, as per scope of bid document: -

RfP Number	RRECL/TN – 03/ 2026-27
Description of the Work	Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme
Cost of Bid document	Rs. 2950 /- (Rupees two thousand nine hundred and fifty only) (Rs.2,500/- & GST at prevailing rate of 18%) by way of DD/Bankers Cheque in favour of Managing Director, RRECL payable at Jaipur.
Bid Processing Fee	Rs. 2500/- (Rupees two thousand and five hundred only) by way of DD/Bankers Cheque in favour of Managing Director, RISL payable at Jaipur.
Bid Security	Package wise Bid Security amounts are as follows. Jaipur I: Rs. 32,39,200/- Jaipur II: Rs. 29,33,900/- Udaipur: Rs. 29,31,700/- Kota: Rs. 18,96,000/- Ajmer: Rs. 32,14,800/- Alwar: Rs. 32,14,800/- Jodhpur: Rs. 25,23,400/- Payable to “Managing Director, RRECL” at Jaipur through DD/Bankers Cheque or RTGS or Bank Guarantee (BG) or Insurance Surety Bond (ISB). The Bid Security shall be valid for 150 days from the last date of submission of bids. No interest shall be payable on Bid Security. If a bidder intends to participate in more than one package, then the bidder shall be required to submit the Bid Security equivalent to the aggregate amount prescribed for all such packages.
A single bidder may apply for a maximum number of packages as specified in this tender.	Maximum 4 packages (Bidder shall not be permitted to participate simultaneously in both Jaipur I and Jaipur II packages. In case a bidder intends to participate in more than one package, then they shall select only one package from either Jaipur I or Jaipur II. The remaining packages may be chosen from Ajmer, Kota, Alwar, Jodhpur and Udaipur)
Availability of RfP at website	28.07.2026 from 15:00 hrs.
Date of Pre-Bid Meeting	04.08.2026 at 15:00 hrs.
Last date for submission of pre-bid queries	07.08.2026 at 15:00 hrs.
Online Bid submission start date	28.07.2026 at 15:00 hrs.
Last date and time of online submission	27.08.2026 at 15:00 hrs.
Last date for submission of Physical copy (RfP document fees, Bid processing fees & bid security) at RRECL Head office	31.08.2026 at 12:00 hrs.
Date of Opening of online Technical Bid	31.08.2026 at 15:00 hrs.

The RfP document can be downloaded from the website <https://eproc.rajasthan.gov.in>, <https://sppp.rajasthan.gov.in> and/or RRECL website <https://energy.rajasthan.gov.in/rrecl> and submitted / uploaded online in electronic format on the website <https://eproc.rajasthan.gov.in> up to the stipulated date & time as above. The bidders are requested to submit their bids prior to last date of submission/ uploading to avoid non-submission of the bid up to the prescribed date and time, due to non-availability /hanging/ technical glitches of website or any other reason at last moment. The date of submission of bid shall not be extended on this account. RRECL reserves the right to cancel the RfP at any time without assigning any reasons. RRECL does not bind itself to accept the lowest or any bid or any part of the bid and shall not assign any reason for the rejection of any bid or a part thereof.

Signature valid

Digitally signed by Rajeev Singh
Designation: General Manager
Date: 2026.07.28 12:52:18 IST
Reason: Approved (Rajeev Singh)
General Manager-III

RajKaj Ref No.:
23650254

M e-Sign



REQUEST FOR PROPOSAL (RfP)

for

**Design, Installation, Commissioning and Operation &
Maintenance of Public Electric Vehicle Charging
Infrastructure in Rajasthan under Category A and Category
B, in accordance with the PM E-Drive Scheme.**

RfP No.: RRECL/TN-03/2026-27



RAJASTHAN RENEWABLE ENERGY CORPORATION LIMITED

(Government of Rajasthan undertaking)

E-166, Yudhisthir Marg, C-Scheme, Jaipur

CIN U40101RJ 1995SGC009847

Phone: 0141-2229055 / 2221650 / 2225859

Email: ev.rrecl@rajasthan.gov.in

Website: <https://energy.rajasthan.gov.in/RRECL>

July 2026

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1. Disclaimer

- a) This Request for Proposal (RFP) Document ("E-Bid") for "RFP for setting Up of Electric Public Charging Stations under PM E-DRIVE Scheme for Electric Vehicles in Rajasthan contains brief information about the scope of work and selection process for the Bidder. The purpose of the Document is to provide the Bidders with information to assist the formulation of their Bidding Documents.
- b) While all efforts have been made to ensure the accuracy of information contained in this RFP Document, this Document does not purport to contain all the information required by the Bidders. The Bidders should conduct their own independent assessment, investigations and analysis and should check the reliability, accuracy and completeness of the information at their end and obtain independent advice from relevant sources as required before submission of their Bid(s). RRECL or any of its employees or advisors shall incur no liability under any law, statute, rules or regulations as to the accuracy or completeness of the RFP Document.
- c) RRECL reserves the right to change any or all conditions/information set in this RFP Document by way of revision, deletion, updating or annulment through issuance of appropriate addendum/ corrigendum as RRECL may deem fit without assigning any reason thereof.
- d) RRECL reserves the right to accept or reject any or all Bids.
- e) RRECL will not entertain or be liable for any claim for costs and expenses in relation to the preparation of the Bid/s to be submitted in terms of this RFP Document.
- f) The procurement process under this Bid Document will be conducted adhering to the Rajasthan Transparency in public procurement Act 2012 and the Rajasthan Transparency in Public Procurement Rules 2013. In case of any conflict / ambiguity in any clause of this document, provisions of RTPP ACT & Rules shall prevail.

2. Definitions and Interpretation

- I. **“RTPP Act”** means the Rajasthan Transparency in Public Procurement Act, 2012 (Act No. 21 of 2012) and the Rajasthan Transparency in Public Procurement Rules, 2013.
- II. **“Applicable Laws”** means any statute, ordinance, notification, rule, regulation, judgment, order, decree, bye-law, approval, directive, guideline, policy, requirement or other governmental restriction or any similar form of decision of, or determination by, or any interpretation or having the force of law in the Republic of India and the State of Rajasthan, by any Competent Authority or instrumentality thereof, whether in effect as of the date of the Agreement or thereafter.
- III. **“Agreement”** shall mean the Agreement entered between Rajasthan Renewable Energy Corporation Limited (RRECL) and the selected bidder.
- IV. **“Applicable Permits” or “Clearances”** means any and all permissions, clearances, licenses, permits, consents, no-objections, exemptions, registrations, filings or other authorizations of whatever nature, including without limitation environmental clearances, approvals of or from any Competent Authority required in connection with the Project and for undertaking, performing or discharging the obligations or fulfilment of the purposes contemplated by the Agreement from various agencies/instrumentalities.
- V. **“RRECL”** shall mean Rajasthan Renewable Energy Corporation Limited.
- VI. **“Bid” or “Proposal”** means the documents in their entirety comprised in the proposal or bid submitted by the Selected Bidder, M/s (including the Technical and Financial Proposal or Bid) in response to the Request for Proposal, and accepted by the RRECL, with amendments and modifications, if any, pursuant to negotiations between the parties, signed for verification by the authorized representatives of the Parties
- VII. **“Bid Security”** means the bank guarantee/demand draft/RTGS/ ISB in favour of Managing Director, Rajasthan Renewable Energy Corporation Limited furnished by the bidder as Bid Security for an amount and in the manner specified in Table 1 of this RfP document.
- VIII. **“Bidder”** shall either be a company incorporated under the Companies Act 1956 / 2013 or under the laws of its incorporation outside India or a registered partnership firm or body corporate (Indian or foreign), or an LLP or Proprietorship firm including a JV/ Consortium who has submitted the bid in response to the RfP.
- IX. **“Bid Submission Date” or “Submission Date”** shall mean the time and date as specified in RfP up to which a bidder can submit its Technical and Priced bids.
- X. **“Bid Validity Period”** shall mean the period commencing from bid submission date during which the bid offer of the bidder shall remain valid for consideration of the RRECL.
- XI. **“Bid Evaluation Committee”** shall mean the committee constituted by the RRECL for evaluating the bids.
- XII. **“Commercial Operation Date” or “COD” or “Operations Date”** means the date on which the RRECL issues the Commissioning Certificate for the EVPC Station Facility, upon which the selected bidder commences EVPC Station.
- XIII. **“Agreement Period”** means the period specified in RfP document.
- XIV. **“Charge Point Operator”** means the entity that designs, finances, procures, installs, operates, and maintains the EVPCS, including all upstream electrical infrastructure, EVSE, CMS, and mobile application, selected through this competitive bidding process under the PM E-DRIVE Scheme CPO Mode. After execution of the Agreement, the successful Bidder shall be referred to as the CPO throughout the Contract documents.
- XV. **“Construction Completion”** shall have the meaning specified in RfP (as mentioned in Scope of Work).
- XVI. **“Eligibility Criteria”** shall mean to include Financial Eligibility Criteria and the Technical Experience Criteria as specified in this RfP which the bidder is required to fulfil to be qualified for opening of its priced bid.
- XVII. **“EVPC Station”** shall mean an Electric Vehicle Public Charging Station is a publicly accessible facility equipped with one or more electric vehicle chargers where any compatible electric vehicle can be charged.
- XVIII. **“Financial Eligibility Criteria”** shall include the financial criterion stipulated in the RfP, which is required to be fulfilled by the Bidder in its Technical bid.

- XIX.** **"Financial Bid" or "Price Bid"** shall mean the price proposal submitted by the bidder in the form and manner as set forth in the RfP document.
- XX.** **"Letter of Award" or "LoA"** shall mean the letter issued by RRECL to the Selected bidder conveying intention of award of the Project, in accordance with the terms of this RfP.
- XXI.** **"Lead"** shall mean the entity designated to lead the execution of the assignment and must be a CPO. In the case of a , the partners may mutually designate one entity as the Lead. However, in the case of a JV/ Consortium, the entity holding more than 51% equity/ shareholding in the JV/ Consortium shall be designated as the Lead member.
- XXII.** **"Operations Period"** means the period commencing from COD and ending on the expiry or prior termination of the Agreement as the case may be.
- XXIII.** **"O&M Performance Standards"** means the level of operation and maintenance which the project is required to maintain throughout the project period
- XXIV.** **"Selected Bidder"** means the Company/ JV/ Consortium that has been successful in the bidding process for the Package.
- XXV.** **"Project"** means, Develop, design, Install, Commission and Operate & Maintain EVPC Station.
- XXVI.** **"Project Site"** means land, premises, locations area identified, allocated or handover by RRECL to the selected bidder for the purpose of Develop, design, Install, Commission and Operate & Maintain EVPC Station.
- XXVII.** **"Project facility"** means EV charging stations.
- XXVIII.** **"Request for Proposal" or "RfP"** shall mean the bid documents.
- XXIX.** **"Technical Bid"** shall have the meaning as set forth in the RfP document.
- XXX.** **"Technical Experience Criteria"** shall include the Development Experience stipulated in the RfP, which is required to be fulfilled by the bidder in its technical bid.
- XXXI.** **"Technical Specifications and Standards"** means the technical specifications and standards for the EVPC Station Facility set forth in BEE. MoP Guideline and subsequent Draft Agreement hereof.

3 Invitation to the Bid

3.1 Issuance

This Request for Proposal, RfP No.: RRECL/TN-03/2026-27 dated 28th July 2026 by Rajasthan Renewable Energy Corporation Limited (RRECL) is to get proposal from eligible CPOs for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.

Note:

- i. This RfP is not transferable or returnable.
- ii. Though adequate care has been taken while preparing this RfP, the Bidder(s) shall satisfy itself that this RfP is complete in all respects. Intimation of any discrepancy shall be given immediately to the correspondence office address given below. If no intimation is received from any Bidder(s) up to date of Pre-Bid Meeting, it shall be considered that this RfP is complete in all respects.
- iii. RRECL may modify, amend, or supplement this RfP.
- iv. Bidder(s) are suggested to visit RRECL website <https://.energy.rajasthan.gov.in/RRECL> for latest updates after the issue of this RfP. All modification(s)/amendment(s)/clarification(s)/information(s) etc. will also be available on the e-procurement website <https://eproc.rajasthan.gov.in> and <https://sppp.rajasthan.gov.in> portal. Bidders need to submit their bids through <https://eproc.rajasthan.gov.in> only.
- v. Bidders must have Class III DSC for submission of their proposal online.

Contact person:

Email: ev.rrecl@rajasthan.gov.in

Address: General Manager – III

E-166, Yudhisthir Marg, C-Scheme, Jaipur (Raj.)

Shri Rajeev Singh General Manager - III Mobile: +91 94136 22888	Shri Mahendra Chaudhary Project Manager Mobile: +91 94133 93610	Shri Jitendra Singh Shekhawat Technical Manager Mobile: +91 94612 26641
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4 Bid information sheet

Table 1: Bid information sheet

Particulars	Details
Name of the work	Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.
RfP No.	RRECL/TN-03/2026-27
Project period	The term shall be 10 years, extendable by a further period of up to 5 years, subject to mutual agreement between the selected bidders and RRECL.
Eligible Bidder	As per clause 6.7
Bidding Parameter & Selection Criterion	Land Usage Charges shall be levied at a fixed rate of INR 1 (Rupee One only) per kWh of electricity sold to EV users at the Charging Station, in accordance with Ministry of Power (MoP) guidelines, as may be amended from time to time. The successful Bidder shall be solely responsible for payment of all applicable GST arising out of or in connection with the Land Usage Charges payable under the Agreement. In addition to the said fixed charge, the Bidder shall quote a Revenue Share from the Service Charge Component (as per Ministry of Power guidelines) in INR per kWh plus applicable GST, in accordance with the Financial Bid format provided in Annexure-10. The Revenue Share shall be payable to RRECL (including the share of the land-owning agencies) and shall be directly linked to the total quantum of electricity (in kWh) sold to EV users. The applicable Service Charge shall always remain within, and be fully aligned with, the ceiling limits prescribed by the Ministry of Power, Government of India, under Notification No. 12/2/2018-EV (Comp. No. 241852) dated 17th September 2024, as amended from time to time. The Bidder who shares the highest (H1) "Revenue share" to RRECL, shall be the selected Bidder.
Non-refundable Cost of RfP Document	Rs. 2950 /- (Rupees two thousand nine hundred and fifty only) (Rs.2,500/- & GST at prevailing rate of 18%) by way of DD/Bankers Cheque in favour of Managing Director, RRECL payable at Jaipur.
Non-refundable RISL Processing fees	Rs. 2500/- (Rupees two thousand and five hundred only) by way of DD/Bankers Cheque in favour of Managing Director, RISL payable at Jaipur.
Bid Security	Package wise Bid Security amounts are as follows. Jaipur I: Rs. 32,39,200/- Jaipur II: Rs. 29,33,900/- Udaipur: Rs. 29,31,700/- Kota: Rs. 18,96,000/- Ajmer: Rs. 32,14,800/- Alwar: Rs. 32,14,800/- Jodhpur: Rs. 25,23,400/- Payable to "Managing Director, RRECL" through DD/Bankers Cheque or Bank Guarantee (BG) or RTGS or Insurance Surety Bond (ISB). The Bid Security shall be valid for 180 days from the last date of submission of bids. No interest shall be payable on Bid Security. If a bidder intends to participate in more than one package, then the bidder shall be required to submit the Bid Security equivalent to the aggregate amount prescribed for all such packages.

Particulars	Details
	In case of Micro, Small and Medium Enterprises of Rajasthan, it shall be 25% value of the Bid Security amount and in case of sick industries, other than Micro, Small and Medium Enterprises, whose cases are pending with Board of Industrial and Financial Reconstruction; it shall be 50% of the value of Bid Security. Every bidder, if not exempted, participating in the procurement process shall be required to furnish the Bid Security as specified in this RfP document. In case MSME entity participating in this RfP through JV/ Consortium, then all entities under JV/ Consortium/ must have MSME certificate of Rajasthan. Bank Details: MD RRECL Punjab National Bank, Rajasthan State Agriculture Marketing Board, Pant Krishi Bhawan, Jaipur Account No.: 11331010000180 IFSC: PUNB0113310
Performance Security	Performance Security can be in the form of DD / Banker's cheque / Bank Guarantee / Insurance Surety Bond (ISB). At the time of signing the Agreement, the successful bidder(s) shall submit a Performance Security equivalent to ten percent (10%) of the estimated package value.
Bid System	Single Stage Two-Part Bidding
A single bidder may apply for a maximum number of packages as specified in this tender.	Maximum 4 packages (Bidder shall not be permitted to participate simultaneously in both Jaipur I and Jaipur II packages. In case a bidder intends to participate in more than one packages, then they shall select only one package from either Jaipur I or Jaipur II . The remaining packages may be chosen from Ajmer, Kota, Alwar, Jodhpur and Udaipur)
A maximum number of packages shall be awarded to a single bidder as specified in this RfP.	4 packages
Availability of RfP at website	28.07.2026 from 15:00 hrs.
Date of Pre-Bid Meeting	04.08.2026 at 15:00 hrs.
Last date for submission of pre-bid queries	07.08.2026 at 15:00 hrs.
Online Bid submission start date	28.07.2026 at 15:00 hrs.
Last date and time of online submission	27.08.2026 at 15:00 hrs.
Last date for submission of Physical copy at RRECL Head office (RfP document fees, Bid processing fees & BID SECURITY)	31.08.2026 at 12:00 hrs.
Date of Opening of online Technical Bid	31.08.2026 at 15:00 hrs.
Validity of RfP	120 days from last date of submission of proposal.
Language	English
Bid Currency	INR
JV to be allowed (Maximum 2 parties)	The Lead Party must be a Charge Point Operator.
Mode of Submission	Online
Date of Opening Financial Bid	Shall be intimated to eligible and qualified bidders after evaluation of technical bid.
Name & Address of the Procuring Entity	General Manager III RRECL, E-166, Yudhisthir Marg, C-Scheme, Jaipur

5 Introduction

5.1 Background

India is committed to combat climate change and reduce greenhouse gas emissions. In this regard, the Government of India (GoI) has made an international commitment in COP26 to be net-zero by 2070. Moreover, the country is committed to reduce emissions by 45% by 2030 from 2005 level, which will be crucial to achieve the targets set for 2070. To achieve this, decarbonizing transport sector is necessary. Transport sector is one of the biggest consumers of energy. With growing economic development, the transport sector will continue to grow so will the dependency on fossil fuels.

Therefore, there is a need to explore alternatives such as electric mobility for sustainable development. India is pursuing electric mobility on a national mission mode, to achieve the twin objectives of increased energy security and reduced transport sector emissions. India is a signatory to the global EV30@30 pledge, which aims to have 30% electric vehicle (EV) market share among new vehicle registrations by 2030.

To achieve the goal, The PM E-DRIVE (Prime Minister's Electric Drive Revolution in Innovative Vehicle Enhancement) scheme has been introduced to accelerate India's transition towards electric mobility in a structured and outcome-oriented manner.

In simple terms, it has been launched to address four core gaps:

a. Faster EV Adoption

Although EV sales are increasing, large-scale adoption requires policy push and financial support. The scheme provides incentives and infrastructure support to make EVs more affordable and accessible.

b. Charging Infrastructure Expansion

A major barrier to EV adoption is "range anxiety." PM E-DRIVE allocates dedicated funds (including support for public charging stations) to ensure adequate and reliable charging infrastructure across cities, highways, and key corridors.

c. Environmental & Energy Security Goals

- ✓ Reduce dependence on fossil fuel imports
- ✓ Lower vehicular emissions and urban air pollution
- ✓ Support India's climate commitments
- ✓ Promote clean energy integration with transport

d. Strengthening Domestic Ecosystem

The scheme also aims to encourage domestic manufacturing, innovation, and job creation in EVs, batteries, and associated components.

In essence, PM E-DRIVE is designed to move India from early-stage EV growth to mass-scale adoption by combining financial incentives, infrastructure development, and ecosystem strengthening.

5.2 Need for Charging Infrastructure

Charging infrastructure, the backbone of e-mobility, is an area that requires special attention, planning, and strategy. One of the great things about charging infrastructure is its scalability start with a small station and add more charging points as demand grows. The possibilities are endless, and the potential for growth is enormous.

The Energy Department, Government of Rajasthan has designated Rajasthan Renewable Energy Corporation Limited (RRECL) as the State Nodal Agency (SNA) for the PM E-DRIVE scheme to aggregate the Charging Stations under PM E-Drive demand for EV and submit the proposals to MHI as per Government Order F. No. 20(38)Energy/2025/04224 Jaipur Dated 11th July 2025.

5.3 Government of India's Guidelines and Subsidy

The Government of India has approved the PM Electric Drive Revolution in Innovative Vehicle Enhancement (PM E-DRIVE) Scheme with a total outlay of INR 10,900 crore, as per Gazette Notification S.O. 4259 (E) dated 29th September 2024.

5.4 Charging Standards as per MoP guidelines

To be eligible under the PM E-DRIVE, charging infrastructure must comply with Ministry of Power (MoP) guidelines issued vide No. 12/2/2018-EV (Comp No. 241852) dated 17th September 2024 on the subject "Guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure-2024" or as amended from time to time. The charging standards applicable under PM E-DRIVE scheme are as follows:

Table 2: Charging Standards

Segment	Charging connector standards	Capacity of the Charger
e-2Ws / e-3Ws	Light EV DC (IS-17017-2-6)	Up to 12 kW
e-4Ws & e-buses/ e-trucks	CCS-II (IS-17017-2-3)	DC 50 kW to 250 kW

5.5 Category wise subsidy proposed

The subsidy shall be calculated as the applicable percentage of the lower of (i) the benchmark cost notified by the Bureau of Energy Efficiency (BEE), Ministry of Power (MoP), as amended from time to time, or (ii) the actual project cost incurred. For the purpose of subsidy calculation, any refundable deposits shall be excluded from the eligible project cost.

Upstream infrastructure includes the distribution transformer, LT and HT cabling, AC distribution boxes, circuit breakers/isolators, protection equipment, mounting structures (tubular or PCC), fencing, and associated civil works. EV Supply Equipment (EVSE) comprises EV chargers, including charging guns.

The scheme permits funding support of up to Benchmark cost, including upstream infrastructure. However, as per Ministry of Heavy Industries (MHI) Office Memorandum vide No.: 12(29)/2025-AEI (31016) dated 16.01.2026, demand notes issued by DISCOMs shall be treated as part of the upstream infrastructure cost. The scheme supports the following categories of EV charging stations with applicable subsidy levels, as detailed below.

Table 3: Category wise locations and subsidy

Category	Locations	Subsidy
A	State / Central Govt. Premises – Govt. offices, Govt. residential complexes, Govt. hospitals, Govt. educational institutes, CPSEs or any other govt. establishments. (said chargers to be available to any private individual for charging their EVs without any restrictions, i.e. free public access)	Subsidy up to 100% of the cost of upstream infrastructure and 100% of the cost of EVSE but limited to the applicable benchmark costs.
B	Locations in cities and along highways which are owned / controlled / managed by State / Central Govt or their public sector undertakings e.g. Railway stations, airports (operated & maintained by Airports Authority of India), retail outlets of public sector OMCs, bus stations operated by STUs, metro stations, municipal parking lots, public sector ports and NHAI / State govt controlled / managed toll plazas & way-side amenities on highways / expressways.	Subsidy up to 80% of the cost of upstream infrastructure and 70% of the cost of EVSE but limited to the applicable benchmark costs.

The Ministry of Heavy Industries (MHI) retains full authority for the final evaluation, approval of proposals and is solely responsible for sanctioning & releasing subsidies under the PM E- DRIVE Scheme.

5.6 Subsidy calculations Procedure

The costs for upstream electrical infrastructure and Electric Vehicle Supply Equipment (EVSE) for various charger types shall be as per the guidelines issued by the MHI. For the purpose of subsidy computation for upstream infra, maximum up to the benchmark cost shall be considered.

Table 4: Proposed Benchmark cost

Upstream infra		
EV PCS rating		Cost in INR Lakh
Up to 12 kW		4.62
Up to 120 kW		25.41
Up to 240 kW		35.97
Above 360 kW		45.32
EVSE (as per MHI circular)		
Connector type	Charger rating	Benchmark costs including GST (INR Lakh)
LEV DC	12 kW	1.60
CCS-II	60 kW	3.40
CCS-II	120 kW	5.00
CCS-II	240 kW	8.00
CCS-II	360 kW	12.50

5.7 Government of Rajasthan's Initiatives

Initiatives of RRECL are:

- to facilitate the subsidy disbursement for the MHI approved locations as per the procedure defined under the scheme.
- to coordinate with stakeholders/land owning agencies for smooth implementation

5.8 Proposed Work Package

Table 5: Work package wise EV charger requirements including carport

Sl. No.	Name of the City	Number of Locations	Number of Chargers	Carport (flagship)		
				Location	Configuration	No. of locations
1	Ajmer	40	(12kW DC*50) + (120kW DC *60)	Nagar Nigam Parking, Pushkar Road	(12kW DC +120kW DC) *4	1
2	Udaipur	32	(12kW DC *42) + (120kW DC*60)	Swarn Jayanti Park	(12kW DC +120kW DC) *5	1
3	Alwar	40	(12kW DC *50) + (120kW DC*60)	RR Collage near NCC	(12kW DC +120kW DC) *4	1
4	Jodhpur	26	(12kW DC *40) + (120kW DC*52)	State Institute of Hotel Management	(12kW DC +120kW DC) *4	1
5	Jaipur I	38	(12kW DC *54) + (120kW DC*60)	RUHS Parking, Central Park Gate 02, Jawahar Circle Parking	(12kW DC +120kW DC) *4	3
6	Jaipur II	38	(12kW DC *46) + (120kW DC*52)	Vidyadhar Nagar Stadium, Mansarovar City Park	(12kW DC +120kW DC) *4	2
7	Kota	22	(12kW DC *34) + (120kW DC*36)	Riverfront Parking	(12kW DC +120kW DC) *4	1

Alternative Location and Descoping Provision

If the initially proposed site is found to be unviable for the deployment of an EV Public Charging Station, the Selected Bidder may propose alternative location(s) in and around the same city or along State highways approaching to the city. RRECL may substitute such proposed alternative location(s) subject to approval from the Ministry of Heavy Industries (MHI).

If, despite the best efforts of both the Selected Bidder and RRECL, no suitable location is finalized within three (3) months from the date of LOA, such location may be de-scoped from the project without any liability on RRECL

5.9 Work Package details

Table 6: Work package details along with estimated value

Package	Estimated Value
Jaipur I	Rs. 16,19,63,000 /-
Jaipur II	Rs. 14,66,95,429/-
Udaipur	Rs. 14,65,86,429 /-
Kota	Rs. 9,48,00,810 /-
Ajmer	Rs. 16,07,41,476/-
Alwar	Rs. 16,07,41,476/-
Jodhpur	Rs. 12,61,70,143/-

5.10 Applicable Service Charges to the end consumers

The following ceiling limit for service charges (excluding land cost & GST) shall be applicable till 31st March 2028 for conductive DC charging at PCS setup on either public or private land as per MoP guideline and prevailing amendment time to time.

S. No.	Charging Type	During Solar hours (9:00 AM to 4:00 PM)	During non-solar hours (4:00 PM to 9:00 AM)
1	DC (Fast)	Rs. 11.00 per unit*	Rs. 13.00 per unit*

*The ceiling limits on Service Charges shall be subject to annual review by the Ministry of Power / BEE/ Ministry of Heavy Industry.

The total fee charged by Charge Point Operators from customers shall comprise the following components:

- Electricity supply tariff (Rs. /kWh).
- Service charge as per MoP guidelines (per kWh).
- Land cost (Rs. /kWh).
- GST as applicable at the prevailing rate

The selected bidder shall determine and fix the unit rate (per kWh) for supplying energy to EV users. The service charges shall not exceed the prescribed ceiling limits as specified under the Ministry of Power (MoP) Guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure-2024 – reg. vide No. 12/2/2018-EV (Comp No. 241852) dated 17th September 2024. Notwithstanding the above, if, upon annual review, the competent authority revises and increases the applicable ceiling limit, the selected bidder may correspondingly increase the energy charges. In such a case, revenue share shall be adjusted proportionately to reflect the revised rates.

Revision in Revenue Sharing Linked to Service Charges

In the event that the Ministry of Power (MoP) revises the applicable service charges, the revenue sharing between the parties shall be governed as follows:

i. Increase in Service Charges:

Where MoP increases the service charges and the selected bidder correspondingly increases the service charge to EV users, the revenue sharing amount shall be revised proportionately. The percentage increase shall be calculated as:
$$(Revised\ service\ charge - Existing\ service\ charge) \times 100 / Existing\ service\ charge,$$
and the revenue share shall be adjusted in the same proportion.

ii. Increase in Service charges without Revision in service charge:

Where MoP increases the service charges, but the selected bidder doesn't revised the service charge to EV users, the existing revenue sharing rate shall remain unchanged.

iii. Reduction in Service Charges:

In case MoP reduces the service charges, RRECL will not reduce the Revenue share portion. In that scenario Revenue share amount will remain same.

6 Instruction to the bidder

6.1 Sale of Bid Documents

The access to the bid documents shall commence from the date specified in Notice Inviting Bids (NIB). The complete bidding document shall be placed on the RRECL website as well as available on the e-procurement website <https://eproc.rajasthan.gov.in> and <https://sppp.rajasthan.gov.in>. The prospective bidders may download the bidding document online.

6.2 Contents of the RfP

The RfP documents should be read in conjunction with any addenda/ corrigendum issued by RRECL.

6.3 General Instructions

The bidders are advised to read this RFP carefully and submit their bids complying with the requirements stipulated in the RfP document. The bids may be rendered disqualified in case of receipt of incomplete bids and/or the information is not submitted as per the prescribed formats.

A bidder is eligible to submit only one bid. A bidder bidding individually or as a member of a JV/ Consortium shall not be entitled to submit another bid either individually or as a member of any JV/ Consortium. Any addendum issued shall be part of the Bidding. It shall also be uploaded on the website of State Public Procurement Portal & E-Procurement Portal & RRECL website.

The Bidder shall bear all costs associated with the preparation and submission of its Bid, and the RRECL shall not be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

6.4 Pre-Bid Conference

- i. A pre-bid conference will be held on the date and time as indicated in the RfP at the Conference Room of the office of RRECL and the Bidders/ Bidder's designated representative(s) are invited to attend the same.
- ii. RRECL will create a link for pre-bid meeting at least two (2) working days prior to the scheduled pre-bid conference and will share the virtual meeting link accordingly.
- iii. The purpose of the pre-bid conference will be to clarify queries of the Bidders related to the Project and RfP document, if any.
 - (a) The Bidders should submit the queries in writing by e-mail and the same should reach RRECL at least two (2) working days before the pre-bid conference along with a soft copy of the same to RRECL.
 - (b) Minutes of the pre-bid conference shall be uploaded on the website.

6.5 Clarification and Amendment of RfP Document

- i. The bidders shall note that reliance upon information/clarification that is provided by any other source shall be at the risk of the bidders.
- ii. At any time prior to the bid submission date, RRECL may amend the RfP document through an addendum. Any addendum thus made shall be uploaded on website and shall become part of the RfP document and shall be binding on the bidders. For avoidance of doubt, any modification of the bidding documents, which may become necessary for any reason whatsoever, shall be made by the RRECL through the issue of addendum and not through the minutes of the pre-bid meeting.
- iii. To give prospective bidders reasonable time to take an addendum into account in preparing their bids, RRECL may, at its discretion, extend the deadline for submission of bids.

6.6 Withdrawal, Substitution and Modification of Bids

Bidder may withdraw, modify, or resubmit its bid prior to specified deadline for bid submission. No bid may be modified or withdrawn after the Bid submission deadline.

6.7 Bidder's Eligibility

- 6.7.1 The Bidder may be a natural person, private entity, or government-owned entity or any combination of them with an intent to participate in the BID as JV/ Consortium. Not more than 2 persons may form JV/ Consortium
- 6.7.2 All parties to the JV/ Consortium, shall sign the Bid and they shall be jointly and severally liable; and a JV/ Consortium, shall nominate a representative who shall have the authority to conduct all business for and on behalf of any and all the parties of the JV/ Consortium, during the Bidding process. In the event the Bid of JV/ Consortium, is accepted, either they shall form a registered JV/ Consortium, as company/ firm or otherwise all the parties to JV/ Consortium shall sign the Agreement.
- 6.7.3 A Bidder, and all parties constituting the Bidder, shall have the nationality of India. A Bidder shall be deemed to have nationality of a country if the Bidder is a citizen or constituted or incorporated, and operates in conformity with the provisions of the Laws of that country.
- 6.7.4 A Bidder should not have a conflict of interest in the procurement in question as stated in the Rule 81 of RTPP and this Bidding document.
- 6.7.5 The Bidder , and in case bidder is a JV/ Consortium , Each member of JV/ Consortium , including their respective directors/ partners and officer shall not have been convicted of any criminal offence related to their professional conduct or the making of false statements or misrepresentations as to their qualifications to enter into a procurement contract within a period of three years preceding the commencement of the procurement process or not have been otherwise disqualified pursuant to debarment proceedings
- 6.7.6 The bidder or the lead partner of the JV/ Consortium shall be charge Point Operator (CPO)
- 6.7.7 Any change in the constitution of the firm, etc., shall be notified forthwith by the Bidder in writing to the Procuring Entity and such change shall not relive any former member of the firm, etc., from any liability under the Contract.
- 6.7.8 The bidder shall in this regard, submit along with its technical bid, a Letter of Undertaking, in the format provided in Annexure A3.

6.8 Conflict of Interest

RRECL considers a Conflict of Interest to be a situation in which a party has interests that could improperly influence that party's performance of official duties or responsibilities, contractual obligations, or compliance with Applicable Laws and regulations. In pursuance of RRECL procurement ethics, the Bidders observe the highest standard of ethics, RRECL will take appropriate actions against the Bidder, if it determines that a Conflict of Interest has flawed the integrity of any procurement process. Consequently, all Bidders found to have a Conflict of Interest shall be disqualified.

Conflict of interest will be determined in accordance with Rule 81 of the Rajasthan Transparency in Public Procurement Rules (RTPP) 2013.

Further, it may be considered to be in a Conflict of Interest with one or more parties in the bidding process if including but not limited to:

- i. they have controlling partners/ directors/ shareholders in common.
- ii. they receive or have received any direct or indirect subsidy from any of them.
- iii. they have the same legal representative for purposes of the bid.
- iv. they have a relationship with each other, directly or through common third parties, that puts them in a position to have access to information about or influence on the bid of another.
- v. A bidder or any of its affiliates participated as a consultant in the preparation of the design or technical specifications of the subject matter of procurement of the bidding process.

6.9 Cost of Bidding

The bidder shall bear all costs associated with the preparation and submission of its bid, including site visits, field investigations, data collection, analysis, etc.

6.10 Power of Attorney for Bid Signatory

All the bidders should submit the Power of Attorney in favour of a specified person to act as the authorized representative of the bidder/ JV/ Consortium for the purpose of signing documents, making corrections/ modifications and interacting with RRECL and acting as the contact person.

6.11 Bid Validity Period

The bids submitted shall remain valid for 120 (one twenty) days from the bid submission date. Bids with validity for a period shorter than the specified validity period shall be considered as non-responsive and shall be rejected.

In exceptional circumstances, prior to the expiry of the original Bid validity period, RRECL may request the bidders to extend the period of bid validity for a specified additional period. The request for the extension shall be made in writing. Bidders will not be permitted to modify their price bid but will be required to extend the validity of the Bid Security for the period of extension. The bidder shall however be at liberty not to concede to such request by RRECL for extension of bid validity period, without being liable to forfeiture of Bid Security.

6.12 Bid Security

A bidder is required to deposit, along with its bid, a Bid Security as mentioned in Table 1: Bid information sheet.

- i. Any bid not accompanied by the Bid Security in the manner stated in RfP or any discrepancy in prescribed amount (refer to Table 1) shall be summarily rejected and declared as non-responsive and the respective bid shall not be opened for evaluation.
- ii. The Bid Security of unsuccessful bidders, will be returned within 15 days of signing of Agreement with the Selected Bidder and submission of the Performance Security by the Bidder.

6.13 Forfeiture of Bid Security:

The Bid Security taken from the Bidder shall be forfeited in the following cases: -

- i. If the Bidder modifies / withdraws its Bid except as per the provisions specified in this Tender Document;
- ii. If the Bidder withdraws its Bid before the expiry of the Bid validity period;
- iii. If the Successful Bidder fails to provide the valid Performance Security to RRECL and execute the Agreement within the stipulated time or any extension thereof provided by RRECL;
- iv. If any information or document furnished by the Bidder turns out to be misleading or untrue in any material respect.
- v. If the Bidder breaches any provision of code of integrity prescribed for the Bidders specified by RRECL.
- vi. If the Bidder breaches or default in any Terms & Conditions of the RFP

6.14 Bidding Process

6.14.1 Submission of BIDS

- i. Single Stage Two-Part system bidding modality shall be followed under this RfP
- ii. E- Procurement system shall be followed for the bidding as per RTPP Act, 2012 and RTPP Rule, 2013. Furthermore, in case of any inconsistency in any of the provisions of this bidding document with the RTPP Act 2012 and Rules thereto, the later shall prevail.
- iii. The Bidder would ensure that all the required documents, as mentioned in this RfP document, are submitted along with the Bid and in the prescribed format and manner only. Non-submission of the required documents or submission of the documents in different

- format / contents & different manner may lead to the rejections of the Bid submitted by the Bidder.
- iv. Two-part system would be adopted for assessment. As per Annexure A1, bidder has to submit documents through online
 - ✓ Cover -1: Fees and General information
 - ✓ Cover -2: Technical
 - ✓ Cover -3: Financial
 - v. Bidders shall deposit the applicable fees in original at RRECL office by the stipulated date and time as mentioned in the RfP.
 - vi. To participate in online bidding process, bidder must have a digital signature certificate as per Information Technology Act, 2000 using which they can digitally signed their electronic bids.
 - vii. The Bidder shall indicate the name of Intended package for participate in the BID in the Covering Letter.

6.14.2 Submission of Technical Bid (Part 1)

The technical Bid comprises of:

- i. Submission of DD/Banker's Cheque only of prescribed value towards the cost of tender document and RISL e-procurement processing fees, in original Physical/ Hard Form at the office of General Manager-III, RRECL Jaipur up to the scheduled date & time prescribed in the BID Information Sheet. Also, submission of original Bid security at the office of General Manager III, RRECL Jaipur by 31.08.2026 from the scheduled date & time of online Bid submission. In case bidder is availing the bid security concession, the bidder shall be required to furnish the copy of relevant MSME certificate and other certificate along with the original bid security.
- ii. Online submission of technical Bid / proposal covering following prior to the scheduled date and time of Bid submission:
 - (a) Scanned copy of document towards cost of tender document, Bid security and RISL e-procurement fees at eproc Rajasthan Portal;
 - (b) Documents / certificates pertaining to eligibility, qualification and other requirements in the prescribed format enclosed in this RfP (except Price Bid).
- iii. Submission of certificates / documents required to be submitted on nonjudicial stamp paper e.g. undertaking towards non-blacklisting or non-debarment, JV/ Consortium agreement, power of attorney etc at the office of General Manager III, RRECL Jaipur 31.08.2026 till 12:00 Hrs.

6.14.3 Submission of Price Bid:

- i. Bidders shall quote the package wise revenue share per KWh.
- ii. The revenue share has to be quoted up to two places of decimal only. If it is quoted with more than two digits after decimal, it shall be ignored after first two decimal places. (For e.g. if the revenue is INR 4.3357 / kWh, then it shall be considered as INR 4.33 / kWh).
- iii. Price Bid in form of price schedule shall be uploaded by the Bidder on Bidding Portal only before scheduled due date and time for submission of bids. Indicative price Bid format enclosed Annexure A 10.
- iv. Due intimation shall be given to technically and commercially cleared Bidders about date and time of opening of prices bids on E-Proc.
- v. If financial offer of revenue sharing is submitted in technical Bid, such bids will be rejected in technical Bid evaluation stage and will not be considered for further process to conclude the Bid.

6.14.4 Bid Opening & Evaluation

RRECL will first perform the technical Bid opening, which is a critical event in the bidding process. This shall be done online on the stipulated time.

After opening of Bids and till final selection of Successful Bidder, no correspondence of any type will be entertained, unless called for by RRECL. Any type of uncalled for clarifications on prices shall not be accepted.

6.14.5 Technical BID opening and Evaluation

The first part (Technical Bid submitted online) of only those Bidders will be opened by RRECL whose required documents as mentioned in this RfP are received at the office of The General Manager III, RRECL Jaipur [for cost of tender document, e-processing fees and Bid security] by 31.08.2026. Documents received after the Bid submission deadline, shall be rejected and returned unopened, if super-scribed properly with address, to the Bidder. Online submitted technical Bid of such Bidders shall Not be opened.

If the above highlighted documents are received in order and as per the schedule, RRECL will examine all the documents submitted by the Bidders and ascertain meeting of eligibility conditions prescribed in the RfP. During the examination of the bids, RRECL may seek clarifications / additional documents to the documents submitted etc. from the Bidders if required to satisfy themselves for meeting the eligibility conditions by the Bidders. Bidders shall be required to respond to any clarifications / additional documents sought by RRECL within the stipulated timeline. All correspondence in this regard shall be made through Bidding Portal. It shall be the sole responsibility of the Bidders to remove all the discrepancies and furnish additional documents as requested. RRECL shall not be responsible for rejection of any Bid on account of the above.

Bids considered non-responsive are liable for disqualification / rejection for the following reasons:

- a) Bid is not received by the due date & time and Bids is not accompanied with the required documents & schedules.
- b) Bid is not accompanied by Bid Security / Cost of Tender Document / RISL E-procurement processing Fees.
- c) Bid not submitted in accordance with RfP document.
- d) Bid do not meet the minimum eligibility criteria as mentioned in the bidding document.
- e) Conditional Bid shall be rejected.
- f) Proposal is not valid for at least 120 days from the last date of Bid Submission.
- g) During validity of the Bid or its extended period, if any, Bidder increases his quoted prices.
- h) Desired certificates required in the RfP not attached by the Bidder.
- i) Prices not quoted in prescribed Performa / schedule.
- j) Bidder has made misleading or false representations in the forms, statements and attachments submitted in proof of the eligibility requirements.
- k) Bidder is found to have a record of poor performance such as abandoning work, not properly completing the contract, inordinately delaying completion, being involved in major litigation or financial failures, etc.
- l) Bidder failed to provide clarifications related thereto, when sought.
- m) Bidder has submitted more than one Bid. This will cause disqualification of all Bids submitted by such Bidders including forfeiture of the Bid Security.
- n) Bidder who is found to canvass, influence, or attempt to influence in any manner for the qualification or selection process, including without limitation, by offering bribes or other illegal gratification shall be disqualified from the process at any stage.
- o) Bid is not meeting any other pre-requisite as spelt out elsewhere in this document.
- p) RTPP Provisions will prevail over the above terms and conditions.

6.14.6 Opening of Financial BID

Only those bidders who qualify in the Technical Evaluation as per the RFP document shall be eligible for opening and evaluation of their Price Bids. Evaluation of the Price Bids shall constitute the final stage of the evaluation.

6.14.7 Bidder Selection

- i. The selected Bidder shall be the H1 bidder for each package. The remaining bidders shall be kept in reserve. The H2 bidder may be invited to match the bid submitted by the H1 bidder if the H1 bidder withdraws or is not selected or considered for any reason.
- ii. In case of a tie in the quoted price for any package in the Financial Bid, RRECL shall determine the Selected Bidder based on the higher average annual turnover.

7 Award of Project

7.1 RRECL's right to reject any or all bids

RRECL reserves the right to accept or reject any bid, and to annul the bidding process and reject all bids, at any time prior to the award of work and thereby without incurring any liability to the affected bidder or bidders.

7.2 Issue of LoA after evaluation of the bids and approval of RRECL

Upon completion of the bid evaluation process, acceptance of the bid and intention of award of the Project / work would be conveyed by RRECL to the selected bidder, who satisfies all other compliance requirements. The Letter of Award (LoA) would be issued by RRECL to the selected bidder.

7.3 Fulfilment of conditions for signing of Agreement as included in LoA

- i. The selected bidder shall execute the Agreement within fifteen (15) days from the date of issuance of the Letter of Award (LoA). Before signing the agreement, the Selected bidder must submit Performance Security and Self Declaration on Financial Closure as per Annexure A23.
- ii. If the selected bidder fails to fulfil the above conditions within the stipulated period, RRECL would have a right to reject the bid and forfeit the Bid Security of the selected bidder and consider the offer of the second highest bidder (H2). The decision of RRECL in this regard shall be final and binding.
- iii. The selected bidder shall sign the Agreement with RRECL within 15 days of issue of LoA upon fulfilling the requirements mentioned at **"Fulfilment of conditions for signing of Agreement as included in LoA"**. The selected bidder shall bear the appropriate cost of non-judicial stamp to be purchased from anywhere in Rajasthan only.
- iv. RRECL shall release the Bid Security to the selected bidder only upon it signing the Agreement with RRECL and submission of Performance Guarantee at the 10% of estimated value of the package(s).

7.4 Performance Security

At the time of signing the Agreement, the successful bidder(s) shall submit a Performance Security equivalent to ten percent (10%) of the estimated package value. Upon receipt of the performance security, RRECL shall release the Bid Security.

The Bidder shall furnish a Performance Security that remains valid for a period of 60 days beyond the date of completion of contractual obligations of the Bidder. The said Performance Security shall be released by RRECL after completion of the contractual period subject to satisfactory performance of obligations under the Agreement.

The Performance Security shall become liable for forfeiture in the event of the following:

- i. *If the bidder fails or refuses to perform the Scope of Work as defined in this RfP document; or*
- ii. *If any discrepancy is identified by RRECL between the installed charger capacity and the proposed charger capacity; or*
- iii. *If the bidder fails to comply with EVPCS safety norms or if any accident occurs due to inadequate safety measures at the EVPCS.*
- iv. *If the bidder does not operate the EVPCS in accordance with the agreed terms and conditions.*
- v. *If the bidder violates or breaches any provision of the Contract.*
- vi. *If any deviation is found between the installed specifications and the specifications proposed by the bidder; or*
- vii. *If the bidder violates or breaches any provision of the Code of Integrity.*
- viii. *Provisions of RTPP Act and Rules shall also prevail.*

7.5 Miscellaneous Instructions

- i. RRECL reserves the right to disqualify a bidder if the details submitted by it are found to be incorrect or untrue at any stage of the bidding process.
- ii. Bids that are incomplete in any respect and are not consistent with the requirements as specified in this RfP might be considered non-responsive and shall be liable for rejection.
- iii. Adherence to formats, wherever prescribed, is required. Non-adherence to formats might be a ground for declaring a bid non-responsive.
- iv. All communication and information shall be provided in writing and in English language only.
- v. All financial data shall be given (converted) in Indian Rupees only.
- vi. All communication and information provided should be legible, and wherever the information is given in figures, the same should also be mentioned in words. In case of conflict between amounts stated in figures and words, the amount stated in words shall prevail.
- vii. No documents or supplementary information's shall be accepted after bid submission date. However, RRECL or any of its authorised representatives reserves the right to seek additional information and/or clarifications from the bidders, if found necessary, during evaluation of the bid.
- viii. Non-submission, incomplete submission or delayed submission of such additional information and/or clarifications sought by RRECL or any of its authorised representative may be a ground for rejecting the bid.
- ix. If any claim made or information provided by the bidder in the bid or any information furnished by the bidder in response to any subsequent query by RRECL or any of its authorised representative, is found to be incorrect or is a material misrepresentation of facts, the bid shall be liable for rejection.
- x. In case of inevitable circumstances the Project may be transferred or sold to a third party only after completion of initial period of 05 year from commissioning subject to the prior approval from RRECL, In the event the selected bidder transfers, assigns, or sells its rights and obligations under the Agreement to a successor or permitted assign, all the terms, conditions, obligations, liabilities, and responsibilities of the original selected bidder shall automatically bind and be enforceable upon such successor or permitted assign as if it were the original selected bidder under this Agreement and RRECL will retain full rights to operationalize the Agreement with the third party, which will be under full obligation to honour all the obligations and terms & conditions of the Agreement.

7.6 Rejection of Bids

The RRECL reserves the right to accept or reject any BID, an to annul the Bidding process and reject all bids at any time prior to award of contract, without thereby incurring any liability to the Bidder.

7.7 Change in Laws & Regulations

Unless otherwise specified in the Contract, if after the date of the submission of bids, any law, regulation, ordinance, order or bylaw having the force of law is enacted, promulgated, abrogated, or changed in Rajasthan / India, where the Site is located (which shall be deemed to include any change in interpretation or application by the competent authorities) that subsequently affects the Commissioning Date, then such commissioning Date shall be correspondingly amended, to the extent that the selected bidder has thereby been affected in the performance of any of its obligations under the Contract.

8 Qualification Criteria

Sl. No.	Description	Requirement	Document required
1	General	The Bidder should be a legal entity, which may be a body corporate incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or a Partnership Firm having executed partnership deed and registered as per sections 58 & 59 of the Partnership Act, 1932 as amended or a Limited Liability Partnership a Firm (LLP) registered under Section 12 of Limited Liability Partnership Act, 2008, as amended or registered Proprietorship firm. In case of JV/ Consortium (Maximum 2 parties), each entity must be a legal entity as mentioned above. Lead bidder should be a CPO.	In case bidder is a company: Certified copy of the Certificates of Incorporation for companies issued by the registrar of Companies and Memorandum & Articles of Association. A copy of certificate of incorporation, partnership deed or LLP registration as applicable and relevant, shall be enclosed including following documents. A. PAN Card B. GST registration certificate C. GST-3B of last month before the one in which bids are invited. In case of JV/ Consortium, each entity must submit the above-mentioned document.
Financial Eligibility Criteria			
2	Net Worth	The bidder must have positive net worth as on 31-03-2026. In case of JV/ Consortium, each constituent entity shall independently fulfil this criterion.	Net Worth certificate of bidder duly signed by practicing Chartered Accountant (CA) with UDIN number.
3	Minimum Average Annual Turnover (MAAT)	The Bidder must demonstrate a Minimum Average Annual Turnover (MAAT) of Rs. 10.00 Crore per package, calculated as the average turnover for the preceding three financial years, namely FY 2025–26, FY 2024–25, and FY 2023–24. For the purpose of this calculation, any 'other income' reported in the Bidder's audited financial statements shall be excluded. In the event that a Bidder submits bids for more than one package (i.e., two or three packages), the Bidder shall be required to demonstrate a cumulative MAAT equivalent to the aggregate requirement for all such packages, based on the average turnover for the same three financial years specified above. In case of JV/ Consortium, both entities fulfil this criterion collectively.	Bidders are required to submit the CA certificate indicating the MAAT as given in the criteria along with audited financial statements. In case audited financial statement of F.Y. 2025-26 are not available than provisional financial statement duly certified by Chartered Accountant must be submitted.

Sl. No.	Description	Requirement	Document required																
Technical Eligibility Criteria																			
4	Experience	The bidder shall have experience of similar work(s) during the last 3 years, as follows: <i>The Bidder must have prior experience of successfully installing and operating EV Charging Station. Such projects having remained operational as on Bid Submission Date.</i> <i>The package-wise technical eligibility criteria shall be as specified below. In case a bidder intends to participate in more than one package, the bidder shall demonstrate experience in the installation and operation of cumulative installed capacity (in kW) as specified herein.</i> <table><tr><th>Package Name</th><th>Minimum Installed Charger Capacity in kW</th></tr><tr><td>Jaipur I</td><td>2,400</td></tr><tr><td>Jaipur II</td><td>2,000</td></tr><tr><td>Udaipur</td><td>2,300</td></tr><tr><td>Kota</td><td>1,400</td></tr><tr><td>Ajmer</td><td>2,300</td></tr><tr><td>Alwar</td><td>2,300</td></tr><tr><td>Jodhpur</td><td>2,000</td></tr></table> <i>The above experience shall be supported by documentary evidence.</i> In case the bidder is a JV/ Consortium, the technical experience criteria shall be fulfilled collectively by the JV/ Consortium members.	Package Name	Minimum Installed Charger Capacity in kW	Jaipur I	2,400	Jaipur II	2,000	Udaipur	2,300	Kota	1,400	Ajmer	2,300	Alwar	2,300	Jodhpur	2,000	The Bidder shall submit self-certified list of Charging Point Station (Annexure A9), including details of latitude, longitude, and installed capacity for each station. In addition, the Bidder must provide system generated records evidencing energy sales from the specified Charging Point Stations for the certified operational period. As supporting documentation for the self-certification, the Bidder shall furnish copies of the Work Order and Completion Certificate issued by the respective Project Owner for whom the work was executed, or alternatively, an MoU/ Letter of Association along with CMS data. The Completion/ Experience Certificate must explicitly confirm the successful operation of the Charging Point Station (CPS) as on date of Bid Submission Date.
Package Name	Minimum Installed Charger Capacity in kW																		
Jaipur I	2,400																		
Jaipur II	2,000																		
Udaipur	2,300																		
Kota	1,400																		
Ajmer	2,300																		
Alwar	2,300																		
Jodhpur	2,000																		
5	Debarment Condition	Bidder have not and their directors/ partners and officers have not, been convicted of any criminal offence related to their professional conduct or the making of false statements or misrepresentations as to their qualifications to enter into a procurement contract within a period of three years preceding the commencement of the procurement process or not have been otherwise disqualified pursuant to debarment proceedings. In the case of a JV/ Consortium this requirement must be met by both entities.	Self-certificate to be submitted by the bidder(s).																

Sl. No.	Description	Requirement	Document required
6	Charging Management System (CMS), App	A. CMS Requirement: The bidder must have successfully implemented a Charging Management System (CMS) for Electric Vehicle (EV) charging. Relevant system generated evidence / supporting documents shall be submitted as proof. B. APP Requirement: Bidder should have app-based charging platform and provide the supporting documents. In case the bidder is a JV/ Consortium, this criterion shall be fulfilled collectively by the JV/ Consortium members.	Documentary proof evidencing the availability for the CMS, CA certified Revenue collected using mobile application and CMS.

9 Special Conditions of Contract

9.1 Project Structure

EVPC Station is proposed to be developed under PM E Drive scheme based on **Revenue Sharing Model**. The entire package sites shall be given to the bidder on revenue sharing model. The project is to be implemented including operating and maintaining the project assets for the entire **Period of 10 years**. Further it may be extended based on the mutual agreed Terms and Conditions for the period, not exceeding 5 years.

The bidder shall:

- i. Develop, design, Install, Commission and Operate & Maintain EVPC Station facilities at the project site and all activities incidental thereto such as engineering, testing, commissioning and insurance.
- ii. The Bidder shall be required to construct a canopy for carports and other charging stations, in accordance with the design specifications approved by RRECL.
- iii. All EVPC stations must follow the layout and branding as approved by RRECL from time to time.
- iv. Take or obtain necessary Permission/NOC/Approval from all necessary departments as per Rules/Guidelines required for commissioning and operation of EVPC Station.
- v. Bidders are not permitted to conduct any business activities other than the purpose for which the land is allocated without prior approval from RRECL.
- vi. Bidders must maintain at least 90% Up time of Chargers monthly in each station.
- vii. Transparent Pricing: EVPC Stations will prominently display:
 - a. Charging rates per unit.
 - b. Applicable service charges.

The RRECL shall:

- i. RRECL shall provide identified land locations to bidders for a period of ten (10) years under a revenue sharing model.
- ii. RRECL shall facilitate subsidy disbursement in accordance to clause 9.
- iii. The subsidy amount for chargers shall be on the applicable benchmark costs as prescribed by MoP, or the actual cost whichever is the lower.
- iv. The subsidy amount shall be considered for upstream on benchmark cost or actual cost whichever is lower.
- v. The Performance Guarantee (PG) shall be released by RRECL after successful completion of Project period/ Agreement period.

9.2 Scope of Work

The Bidder shall have the following obligations:

9.2.1 Technical Specifications

- i. The Bidder shall comply with the guidelines issued by the Ministry of Power, Government of India, "Charging Infrastructure for Electric Vehicles (EV) - the revised consolidated Guidelines and Standards" and "Guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure-2024" dated 17.09.2024 and Operational guidelines for Deployment of EV Public Charging Stations (EV PCS) under the PM E-Drive Scheme by Ministry of Heavy Industry, dated 26th September 2025.
- ii. The Bidder shall install chargers strictly in accordance with the configuration specified in the Annexure A18. The Bidder may upgrade charger configurations at its own cost; however,

downgrading of specifications below Annexure A18 requirements shall not be permitted under any circumstances.

Illustration:

If Annexure A18 specifies the installation of a 120 kW DC fast charger, the bidder may choose to install higher-capacity chargers (e.g., a 240 kW DC fast charger). However, the subsidy will be calculated and disbursed based on the 120 kW DC fast charger specification. Replacement with lower-capacity chargers (e.g., reducing to a 60 kW DC charger or any lower rating) is not permitted.

- iii. The Bidder shall, at its own cost, obtain the necessary electricity connections from the concerned DISCOM under the applicable HT/LT category, based on the load requirements of the EVPCS.
- iv. All structural design and execution shall conform to the latest revisions of relevant Indian Standards, including IS456, IS800, IS875 (all parts), and provisions of the National Building Code (NBC) of India. In case of specialized components, relevant IEC/ IEEE standards may also be adopted with prior approval.
- v. The chargers shall conform to BIS/ NABL/ ARAI standards with required certification. Testing report to be furnished.
- vi. All proposed chargers must have Phased Manufacturing Programme (PMP) compliance Certificate. Bidders must submit valid documentary evidence issued by ARAI/ ICAT/ GARC/ NATRAX supporting such compliance.
- vii. All electrical work must be carried out by Class B or higher Electrical License holder, registered in Rajasthan.

9.2.2 Project implementation: Construction works

- i. The selected bidder shall execute the Agreement within fifteen (15) days from the date of issuance of the Letter of Award (LoA). Before signing the agreement, the Selected bidder must submit Performance Security and Self Declaration on Financial Closure as per Annexure 23.
- ii. The selected bidder must submit a tentative work plan along with a milestone schedule, covering all deliverables in accordance with the Scope of Work.
- iii. On Receipt of LoA, the selected bidder needs to visit the proposed locations and based on proposed number and type of charger, bidder must design the EV Charging Stations and location specific EV PCS layout including Carport, Branding and submit to the RRECL for necessary approval within 1 month time from signing of the Agreement. Based on the approved design, Selected bidder has to start the construction. **The Selected Bidder shall ensure energization of all EV chargers and complete their onboarding on the MHI portal within six (6) months from the date of issuance of the Letter of Award (LoA).**
- iv. All works related to upstream electrical infrastructure and Electric Vehicle Supply Equipment (EVSE) for EV Public Charging Stations (PCS), including canopies for chargers and carport installations, shall be undertaken by the selected bidder at their own cost.
- v. Bidder must develop Carports (Flagship Programme) in all packages. The bidder shall deploy at least one dedicated manpower/technician per site to ensure round-the-clock (24x7) operations and maintenance. The canopy roof of each carport shall be installed with solar panels based on available shadow free rooftop area. Details of the Carport / Flagship Programme are mentioned in **Table 5: Work package wise EV charger requirements including carport**

Canopy/carport structures shall meet the following minimum requirements:

- (a) Clear height under canopy: Minimum 4.5m for four-wheeler bays, 2.5m for two-wheeler bays
- (b) Structural frame: Pre-engineered steel (PEB) or fabricated MS sections as per IS 800, hot-dip galvanized or epoxy-coated
- (c) Roofing: GI/aluminium profiled sheets minimum 0.5mm thick with appropriate purlins; Solar PV panels as integrated roofing wherever specified
- (d) Roof slope: minimum 5 degrees for drainage
- (e) Wind design: as per IS 875 Part 3 for applicable terrain category

- (f) Seismic design: as per IS 1893
- (g) Column base plates and anchor bolts designed for uplift and overturning
- (h) All exposed metal surfaces shall have corrosion-resistant treatment suitable for all climates.
- vi. The bidder shall prepare and submit location specific EV PCS layout drawings to RRECL for review and approval prior to implementation.
- vii. In case it is required to make necessary arrangements to ensure accessibility for public charging facilities, the bidder shall be responsible for carrying out all associated civil works at their own cost. This includes, but is not limited to, demolition and reconstruction of boundary walls or any other structural modifications deemed necessary.
- viii. The selected bidder must abide by BIS Standards and Safety Requirements described in the “Guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure-2024” dated 17.09.2024 issued by Ministry of Power, Government of India and thereof amendment time to time.
- ix. The selected bidder may undertake installation works by itself or through a Contractor possessing requisite expertise/ capability at its costs and expense.
- x. Take or obtain necessary Permission/ NOC/ Approval from all necessary departments as per Rules/ Guidelines required for commissioning and operation of EVPC Station.

9.2.3 Scope of Structural Works

The Selected bidder shall be responsible for the complete structural design, engineering, fabrication, erection, testing, and commissioning of all structural components required for the EV Public Charging Station. This includes solar canopy structures, its foundations, signage structures, utility enclosures, and all ancillary civil structural elements etc. for safe and efficient operation.

Applicable Codes and Standards

All structural design and execution shall conform to the latest revisions of relevant Indian Standards, including IS 456, IS 800, IS 875 (all parts), and provisions of the National Building Code (NBC) of India. In case of specialized components, relevant IEC/IEEE standards may also be adopted with prior approval.

- All signage structures, including pylons and digital display boards. Lighting fixtures and poles shall be integrated with the structural design and shall not compromise stability or safety.
- The selected bidder shall ensure strict quality control during construction. Material test certificates, concrete cube test results, and quality reports shall be maintained.

Quality Assurance and Quality Control

All construction materials used at site shall be tested in accordance with applicable norms of the Government of Rajasthan, if any. All such testing shall be carried out through NABL-accredited laboratories. The selected bidder shall submit the Quality Assurance (QA) and Quality Control (QC) documents at the time of submission of the Completion Report for Installation and Commissioning of the EVPCS. It should be submitted with the of Layout Points.

Civil Works Minimum Specifications:

- **Pavement:** EV car bays shall have minimum 80mm thick interlocking concrete paving blocks (IS 15658) over 40mm compacted sand bedding over 150mm compacted WBM sub-base over compacted subgrade (CBR $\geq$ 5%). Two-wheeler bays may use 60mm blocks. Slopes shall be maintained at 1:60 for drainage.
- **Cable Trenching:** All underground cables shall be laid in PVC/HDPE conduits of appropriate diameter, minimum 600mm below finished ground level. Sand bedding of 75mm below and 150mm above conduit is mandatory. Brick tiles/concrete covers with identification tape to be provided. Trench dimensions, bedding, and backfilling shall conform to IS 1255.

- **Boundary/Fencing:** Chain-link or MS angle fencing of minimum 1.5m height shall be provided wherever site is open to public movement beyond charging bays. Adequate entry/exit signage and wheel stoppers (RCC/MS) at each bay are mandatory.
- Indicative layout of the EV PCS has been shared as Annexure 12.

9.2.4 Signage and Branding

- i. All EVPC stations must follow the same branding and signage as approved by RRECL.
- ii. Print and Fabrication Specifications for EV Charging Station Signage: Front-lit Signage with 65mm Aluminium Section Frame with UV Printed fabric / 4mm ACP Sheet with direct UV Print, with an option of 3M Retro Vinyl cut letters with LED modules (Lit).
- iii. As per Annexure 25.

9.2.5 Project Implementation: Operation and Maintenance

- i. The selected bidder must undertake operations and maintenance of the Project Facilities by itself or through a contractor engaged by it.
- ii. In undertaking operations of the Project Facilities, the selected bidder shall act as a Reasonable and Prudent Operator.
- iii. The selected bidder shall have no right to display its own advertisements within the Project Sites.
- iv. The selected bidder shall be responsible for maintaining the equipment installed in the EVPC Station.
- v. During the tenure of the Project, the Bidder may propose upgradation of the charger technology, capacity addition subject to prior written consent of RRECL. Any such upgradation or capacity additions shall be carried out entirely at the cost of the Bidder, and no subsidy, reimbursement, or financial support shall be admissible for the upgraded technology.
- vi. The selected bidder may provide user convenience facilities like online booking, real time information, flexible payment options etc. as mentioned in the Guidelines issued by Ministry of Power, Government of India.
- vii. The selected bidder shall establish and maintain a real-time, application-based monitoring system. The bidder shall provide secure access to this application to RRECL, enabling continuous real-time monitoring of the system.
- viii. The selected bidder shall ensure a minimum uptime of ninety percent (90%) on monthly basis for charging stations at each location. Interruptions arising from external factors, including but not limited to voltage drops, power fluctuations, or power supply failures, shall be excluded from the uptime calculation, subject to submission of valid documentary evidence by the Charging Point Operator (CPO) along with the monthly report to RRECL.
In the event that the uptime at any charging location falls below the stipulated 90%, a penalty of INR 2,000 shall be levied for every one percent (1%) downfall. If uptime falls below 85%, at any time for three (3) consecutive months, the Performance Security shall be liable for forfeiture. Further, if such non-compliance continues for six (6) consecutive months, same shall be considered as event of default of Selected bidder.

9.2.6 Interoperability and Open Communication Protocol Requirements

The Bidder shall ensure that all EV charging stations deployed under this project comply with interoperability requirements to enable seamless access and usage by multiple EV users across different networks. The charging infrastructure shall mandatorily support open standard communication protocols, including but not limited to Open Charge Point Protocol (OCPP) (latest applicable version), for communication between chargers and the central management system.

The Bidder shall ensure that:

- i. The charging stations are capable of integration with multiple network service providers and roaming platforms.
- ii. The system supports remote monitoring, control, and data exchange through standardized, non-proprietary interfaces.

- iii. Charger hardware and software are vendor-neutral and do not restrict interoperability with third-party platforms.
- iv. Any upgrades required to comply with evolving interoperability standards during the contract period are implemented without additional cost to RRECL.

The Bidder shall be fully responsible for ensuring compliance with all applicable national and international standards related to EV charging interoperability and open communication protocols.

9.2.7 Communication (Roaming) Protocol Requirements for CMS

RRECL will monitor the operations of all Electric Vehicle Public Charging Stations (EVPCS) on a regular basis to ensure the Charge Up Time and verify the unit sale to the EV users. The selected bidder shall mandatorily share Charging Management System (CMS) data with RRECL through a Communication (Roaming) Protocol using the Open Charge Point Interface (OCPI) gateway. The bidder's CMS must be integrated with the latest version of OCPI to ensure seamless data exchange and interoperability. Any unavailability of data on the CMS platform shall be deemed as downtime and shall be considered while calculating the system uptime.

9.2.8 CCTV Surveillance Requirement

- i. **Mandatory Installation:**
The Selected bidder shall ensure that all Electric Vehicle (EV) Public Charging Stations established under this tender are equipped with adequate CCTV surveillance systems covering all critical areas, including charging infrastructure, parking bays, and entry/exit points.
- ii. **System Specifications and Coverage:**
The CCTV system shall be of appropriate quality and resolution to enable clear monitoring and recording and shall operate on a 24x7 basis with sufficient data storage capacity .
- iii. **Access and Control:**
The access to live feed and recorded data of the CCTV system shall be provided to Rajasthan Renewable Energy Corporation Limited (RRECL) or its authorized representatives. The system shall be configured to allow remote access by RRECL as required.
- iv. **Compliance Responsibility:**
The selected bidder shall be solely responsible for installation, operation, maintenance, and continuous functionality of the CCTV system throughout the contract period.
- v. **Cost Responsibility:**
All costs associated with procurement, installation, operation, maintenance, data storage, and connectivity of the CCTV system shall be borne entirely by the selected bidder. No additional financial liability shall accrue to RRECL on this account.
- vi. **Security and Data Retention:**
The selected bidder shall ensure that CCTV footage is securely stored and maintained for a minimum 1 month or any other period as specified by RRECL or as per applicable laws/regulations, whichever is higher.

9.2.9 Compliance with Digital Personal Data Protection (DPDP) Act 2023.

CMS and mobile apps will collect EV user data (location, charging patterns, payment information), a specific data privacy and cybersecurity compliance clause referencing DPDP 2023 and IT Act 2000 is mandatory. Without this, selected bidders have no obligation on data handling.

9.2.10 Insurance

The selected bidder/CPO shall obtain and maintain comprehensive insurance coverage providing **100% protection/replacement value** for all EV charging stations installed, commissioned, and operated under this project. The insurance shall mandatorily cover, at a minimum, risks including but not limited to fire, theft, natural calamities, electrical and mechanical breakdown, vandalism, sabotage, and all other risks associated with the installation, operation, and maintenance of EV charging infrastructure.

The policy shall also include **robust third-party liability coverage**, adequately covering any claims arising out of injury, loss of life, or damage to property of third parties due to the installation, operation, or malfunction of the EV charging stations, without limitation to statutory requirements. The insurance coverage shall remain valid for the **entire contract period** and shall be issued by a recognized and licensed insurance company in India. The bidder shall submit copies of the valid insurance policies to RRECL prior to commissioning and shall ensure timely renewals with no lapse in coverage.

RRECL shall named as additional insured in all relevant policies.

Failure to maintain full (100%) insurance coverage, including valid third-party liability protection, at any time during the contract period shall be treated as a violation of contract and may result as event of default.

9.3 Subsidy disbursements schedule

Subsidy disbursement as per guidelines issued by MHI time to time.

9.3.1 Disbursement of first tranche

The first tranche amounting to 70% of the eligible subsidy shall be released, subject to the submission of an undertaking certifying the following subject to verification of RRECL:

- i. Demand notes for upstream infrastructure paid to DISCOMs.
- ii. Procured EV chargers are compliant with Phased Manufacturing Programme (PMP) guidelines, as amended from time to time.
- iii. Procured EV chargers are in accordance with the charging standards as defined in MoP guidelines.
- iv. All the equipment of upstream are installed.

9.3.2 Disbursement of second (final) tranche

The second (final) tranche amounting to 30% of the eligible subsidy shall be released on fulfilment of following conditions:

- i. Installed EV PCS have been successfully commissioned/ energized.
- ii. Procured EV chargers are compliant with PMP guidelines.
- iii. Installed EV chargers have been onboarded on the “National Unified Hub” being developed by MHI.
- iv. Submission of insurance document as per clause 9.2.10.

9.4 Revenue Reporting and Payment Terms

- i. The Selected Bidder(s) should be required to open and maintain an Escrow Account in favour of RRECL through a Tri-partite Escrow Agreement, to be executed among the selected bidder(s), Escrow Bank, and RRECL. Under this arrangement, the Selected Bidder(s) shall ensure that all monthly payments are duly remitted/credited to the designated Escrow Account in accordance with the provisions of the Agreement. The Tri-partite Escrow Agreement shall form an integral part of the main Agreement. The detailed terms and format of the Escrow Agreement shall be provided along with the Letter of Award (LoA) to the selected bidders.
- ii. System Generated Revenue Reporting will be executed for which the selected bidder shall mandatorily share Charging Management System (CMS) data with RRECL and Selected Bank (by

- selected bidder) for ESCROW through a Communication (Roaming) Protocol using the Open Charge Point Interface (OCPI) gateway.
- iii. Based on the reported kWh sales, the Bidder shall pay:
 - (a) *A fixed land usage charge of Rs. 1 per kWh, and*
 - (b) *A revenue sharing amount (Rs. ____ per kWh), as specified in the Agreement.*
 - iv. The aggregate payable amount (fixed land usage charge plus revenue share plus taxes as applicable) shall be calculated on the total energy sold (in kWh) during the applicable period.
 - v. All payments shall be made strictly in accordance with the Agreement.
 - vi. In case of any delay for making payment of monthly revenue share, 12% interest will be imposed annually for delayed payments.

9.5 Bidder Liability and Indemnification

During the period of Installation, Commissioning, and Operation & Maintenance of the Project, the Bidder shall be solely and fully responsible for any and all losses, damages, liabilities, obligations, claims, demands, actions, proceedings, deficiencies, assessments, judgments, costs, and expenses of whatsoever nature, whether direct or indirect, including but not limited to loss or damage to property, injury to or loss of life, and all legal and litigation costs, arising out of or in connection with:

- i. any act or omission, failure, default, or breach by the Bidder in the performance of its obligations under the Bid documents or the Contract.
- ii. gross negligence or wilful misconduct of the Bidder, its employees, agents, contractors, or sub-contractors; and/or
- iii. any actual or alleged infringement of intellectual property rights or other rights of any third party.

The Bidder shall indemnify, defend, and hold harmless the Land-Owning Agency and RRECL, their officers, employees, and representatives, from and against any and all such losses, damages, claims, liabilities, costs, and expense.

Under no circumstances shall any liability, whether civil, criminal, contractual, or statutory, be imposed upon or attributed to the Land-Owning Agency and RRECL in respect of the aforesaid matters. All risks and consequences arising from the execution, operation, and maintenance of the Project shall rest exclusively with the Bidder.

9.6 Risk and Cost

In the event of failure of the Successful Bidder to execute the work, supply the goods, commission the charging infrastructure/ equipment, or fulfil any contractual obligation within the stipulated time and in accordance with the requirements of the RfP and the PM E-DRIVE Scheme guidelines, the RRECL shall be entitled to undertake the balance work through any other agency at the sole risk and cost of the defaulting Bidder.

Any additional cost incurred by the RRECL in completing the work/services/supplies through an alternative agency, including administrative expenses, penalties, transportation costs, escalation costs, or any consequential losses, shall be recoverable from the defaulting Bidder. Such recovery may be made from:

- (a) Performance Bank Guarantee (PBG),
- (b) Pending bills/payments, or
- (c) Any other amount due to the Bidder under this or any other contract.

The defaulting Bidder shall also be liable for any loss of subsidy, incentive, grant, or financial assistance under the PM E-DRIVE Scheme arising due to delay, non-performance, or non-compliance attributable to the Bidder.

Invocation of this clause shall be without prejudice to other rights and remedies available to the RRECL under the contract, applicable law, or government procurement rules, including termination, debarment, and levy of liquidated damages.

The decision of the RRECL regarding determination of additional risk-and-cost expenditure shall be final and binding on the Bidder.

9.7 Land Use

The selected bidder shall ensure utilization of the project site(s) for the development of the project facilities and shall not undertake any activity which has not been permitted under the Agreement over the project sites.

9.8 Indian Standards for EV Chargers notified by BIS

Type of EV Charger	EV Charger Capacity	Charging Device / Protocol	EV / EVSE Communication	Charge points Socket	Connector
Light EV DC Charge Point (for 2W, 3W Category)	Up to 12 kW	IS-17017-25 [CAN]		IS-17017-2-6	IS-17017-2-6
DC Charging Protocol (for 4W (M1 Category), Buses and Trucks (M3 Category))	DC 50 kW to 250 kW	IS-17017-23	IS-17017-24 [CAN] IS-15118 [PLC]	IS-17017-2-3	IS-17017-2-3
DC High Power for e-Bus and Trucks Charging Station (M3 Category)	DC High Power (250 kW --> 500 kW)	IS-17017-23	IS-17017-24 [CAN] IS-15118 [PLC]	IS-17017-2-3	IS-17017-2-3

Note: For these guidelines, terminologies "Electric Vehicle Supply Equipment (EVSE)" and "EV Charger(s)" have been used inter-changeably.

9.9 Safety Provisions for Electric Vehicle Public Charging Stations

General safety requirement for electric vehicle public charging stations.

- All electric vehicle public charging stations shall be provided with protection against the overload of input supply and output supply fittings.
- All electric vehicle public charging points shall be installed so that any socket-outlet of supply is at least 800 millimetre above the finished ground level.
- A cord extension set or second supply lead shall not be used in addition to the supply lead for the connection of the electric vehicle to the electric vehicle charging point and it shall be so constructed so that it cannot be used as a cord extension set.
- An adaptor shall not be used to connect a vehicle connector to a vehicle inlet.
- The electric vehicle parking place shall be such that the connection on the vehicle when parked for charging shall be within five meters from the electric vehicle charging point.
- Portable socket-outlets are not permitted to be used for electric vehicle charging.
- Suitable lightning protection system shall be provided for the electric vehicles charging stations as per Indian Standards Code IS/ IEC 62305.
- The electric vehicle public charging station shall be equipped with a protective device against the uncontrolled reverse power flow from vehicle.
- One second after having disconnected the electric vehicle from the supply (mains), the voltage between accessible conductive parts or any accessible conductive part and earth shall be less than or equal to 42.4 V peak (30 V_{RMS}) , or 60 V DC, and the stored energy available shall be less than 20 J (as

- per IEC 60950) and if the voltage is greater than 42.4 V peak (30 V_{RMS}) or 60 V DC, or the energy is 20 J or more, a warning label shall be attached in an appropriate position on the charging stations.
- x. A vehicle connector used for Direct Current (DC) charging shall be locked on a vehicle inlet if the voltage is higher than 60 V DC and the vehicle connector shall not be unlocked (if the locking mechanism is engaged) when hazardous voltage is detected through charging process including after the end of charging and in case of charging system malfunction, a means for safe disconnection shall be provided.
 - xi. The Direct Current (DC) electric vehicle charging point shall disconnect supply of electricity to prevent overvoltage at the battery, if output voltage exceeds maximum voltage limit sent by the vehicle.
 - xii. The electric vehicle public charging points shall not energize the charging cable when the vehicle connector is unlocked and the voltage at which the vehicle connector unlocks shall be lower than 60V.

Earth protection system for Electric Vehicle Public Charging Stations.

- i. All residual current device for the protection of supplies for electric vehicle shall, -
- ii. have a residual operating current of not greater than 30 mA.
- iii. interrupt all live conductors, including the neutral, and
- iv. have a performance at least equal to Type A and be in conformity with IS 732-2018.
- v. All residual current devices used for the protection of supplies to electric vehicle shall be permanently marked to identify their function and the location of the charging station or socket outlet they protect.
- vi. Each electric vehicle public charging points shall be supplied individually by a dedicated final sub-circuit protected by an overcurrent protective device complying with IEC 60947-2, IEC 60947-6-2 or the IEC 60269 series and the overcurrent protective device shall be part of a switchboard.
- vii. Co-ordination of various protective devices shall be required.
- viii. Where required for service reasons, discrimination (selectivity) shall be maintained between the residual current device protecting a connecting point and a residual current device installed upstream.
- ix. All electric vehicle public charging stations shall be supplied from a sub-circuit protected by a voltage independent residual current device and also providing personal protection that is compatible with a charging supply for an electric vehicle.
- x. All electric vehicle public charging stations shall be provided with an earth continuity monitoring system that disconnects the supply in the event that the earthing connection to the vehicle becomes ineffective.
- xi. Earthing of all electric vehicle public charging stations shall be as per IS 732.
- xii. The cable may be fitted with an earth-connected metal shielding, and the cable insulation shall be worn resistant and maintain flexibility over the full temperature range.
- xiii. A protective earth conductor shall be provided to establish an equipotential connection between the earth terminal of the supply and the conductive parts of the vehicle which shall be of sufficient rating to satisfy the requirements of IEC 60364-5-54.

Requirement to prevent fire for electric vehicle public charging stations.

- i. The bidder shall ensure that the design, installation, operation, and maintenance of the EV public charging station strictly comply with all applicable fire safety requirements including Firefighting system. This shall include adherence to the prevailing guidelines, circulars, and directives issued by the Government of Rajasthan, as well as any instructions issued from time to time by the competent authorities, including the State Fire Department and other statutory bodies and in accordance with the provisions of Central Electricity Authority Notification vide No. CEI/1/2/2018 dated 28th June 2019.
 - a) All necessary fire detection, prevention, and protection systems shall be provided in accordance with these norms, and the bidder shall be solely responsible for obtaining all statutory approvals, clearances, and certifications related to fire safety for the EV charging infrastructure.
- ii. Enclosure of charging stations shall be made of fire-retardant material with self-extinguishing property and free from Halogen.
- iii. Fire detection, alarm and control system shall be provided as per relevant Indian Standards.
- iv. Power supply cables used in charging station or charging points shall conform to IEC 62893-1 and its relevant parts.

Testing of charging stations

- i. All apparatus of public charging stations shall have the insulation resistance value as stipulated in the relevant IEC 61851-1.
- ii. The selected bidder of the public charging station shall ensure that the tests as specified in the manufacturer's instructions for the residual current device and the charging station have been carried out.

Inspection and periodic assessment of Public Charging Stations

- i. Every charging station shall be tested and inspected by the Electrical Inspector, GoR or Chartered Electrical Safety Engineer, appointed by GoR before energisation of Ev public charging stations.
- ii. The selected bidder of the public charging station shall ensure that test and inspection of charging station is being carry out every year till the completion of the project.
- iii. The selected bidder of the public charging station shall establish and implement a safety assessment programme for regular periodic assessment of the electrical safety of charging station.

Maintenance of records

- i. The selected bidder of the public charging station shall keep records on design, construction and labelling to be compatible with a supply of standard voltage at a nominal frequency of 50 Hertz of the public charging station.
- ii. The selected bidder of the public charging station shall keep records of the relevant test certificate as indicated in these regulations and as per IEC 61851.
- iii. The selected bidder of the public charging station shall keep records of the results of every inspection, testing and periodic assessment and details of any issues observed during the assessment and any actions required to be taken in relation to those issues.
- iv. The selected bidder of the public charging station shall retain a copy of all records, as specified in sub regulation (1), (2) and (3) of above, either in hard form or in electronic form, for at least seven years and shall provide a copy of the records to the officials during the inspection.

International Standard for EV public charging stations

1. The safety provisions of all Alternating Current charging stations shall be in accordance with IEC 61851-1, IEC 61851-21 and IEC 61851-22.
2. The safety provisions of all Direct Current charging stations shall be in accordance with IEC 61851-1, IEC 61851-21, IEC 61851-23 and IEC 61851-24.
3. Where the connection point is installed outdoors, or in a damp location, the equipment shall have a degree of protection of at least IPX4 (Ingress Protection Code) in accordance with IEC 60529.

10 Project Site

10.1 Handover of Site

- i. RRECL will hand over to the selected bidder immediately after the signing of the Agreement, on as-is where-is basis, for the purpose of implementation of the project.
- ii. Upon the site being handed over pursuant to the preceding the above point, the selected bidder shall have the right to enter upon, occupy and use the same for next 10 years and to make at its costs, charges and expenses such development and improvements in the sites as may be necessary or appropriate to implement the project.

10.2 Rights, Title and Use of the Site

- i. The selected bidder shall have the right to the use of the project sites in accordance with the provisions of the RfP.
- ii. The selected bidder shall not use the project facilities for any purpose other than for the purpose of the project and purposes incidental or ancillary thereto.
- iii. The selected bidder is not allowed to create lien/ charge/ mortgage etc., on the project site.

10.3 Monthly Payment

The selected bidder shall pay to the RRECL the **Monthly basis through an ESCROW account** (taxes as applicable shall be payable extra) within 10 days' time of that month. Bank will be decided by RRECL.

10.4 Other statutory payments

Selected bidder shall pay to the RRECL, any other charges, cess, duties as leviable as per statutory requirement of GoR/ Gol and will be subject to change as and when revised by GoR/ Gol.

10.5 Liquidated Damages

In the event the selected bidder does not complete the installation and commissioning of charging stations, including associated upstream infrastructure and energization, within the prescribed timeline (6 months from issuance of LoA), and/ or failed to follow "Revenue Reporting and Payment Terms" and / or "Insurance" related clause, liquidated damages shall be imposed. RRECL shall recover damages at the rate of 0.25% of the Package cost per week or part thereof, up to a maximum cap of 10% of the Package of cost.

If the selected bidder fails to adhere to the proposed timelines, including delays during installation and commissioning, or if any delay occurs for any reason, the bidder shall inform RRECL in writing well in advance, along with valid justifications. Any extension of time shall be granted solely at the discretion of RRECL.

10.6 Subsidy Recovery

In the event that the selected Selected bidder willingly exit / fails to operate and maintain the Electric Vehicle Public Charging Station (EVPCS) in accordance with the terms and conditions stipulated in the Agreement, after having availed the applicable subsidy/, the following provisions shall apply:

- i. **Right of Recovery**
RRECL shall have the unequivocal right to recover the entire subsidy amount disbursed to the selected bidder, along with interest @ 12% per annum, from the date of disbursement until recovery and/or right to take the ownership of the Installed Chargers including upstream infrastructure.

ii. **Additional Penalties**

Without prejudice to the above, RRECL reserves the right to impose additional penalties, liquidated damages, or take appropriate action including debarment of the defaulting bidder as per tender conditions.

iii. **Adjustment Against Dues**

RRECL may recover the subsidy amount by adjusting or appropriating any payments, securities, or guarantees payable to the bidder under this or any other contract.

iv. **Termination of Agreement**

Persistent non-compliance or default may lead to termination of the Agreement, in addition to subsidy recovery and other actions deemed necessary.

v. **Legal Recourse**

RRECL shall retain the right to initiate legal proceedings for recovery and enforcement of contractual obligations.

11 Force Majeure

“Force Majeure” means an exceptional event or circumstance:

- i. which is beyond a Party’s control,
- ii. which such Party could not reasonably have provided against before entering into the Contract,
- iii. which, having arisen, such Party could not reasonably have avoided or overcome, and
- iv. which is not substantially attributable to the other Party.

Force Majeure may include, but is not limited to, exceptional events or circumstances of the kind listed below, so long as conditions (i) to (iv) above are satisfied:

War, hostilities (whether war be declared or not), invasion, act of foreign enemies, rebellion, terrorism, sabotage by persons other than the Contractor’s Personnel, revolution, instruction, military or usurped power, or civil war, riot, commotion, disorder, strike or lockout by persons other than the Contractor’s Personnel, munitions of war, explosive Materials, ionizing radiation or contamination by radio-activity, except as may be attributable to the Contractor’s use of such munitions, explosives, radiation or radio-activity, and natural catastrophes such as earthquake, hurricane, typhoon or volcanic activity.

11.1 Force Majeure Exclusions

Force Majeure shall not include (i) any event or circumstance which is within the reasonable control of the bidders and (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:

- i. Unavailability, late delivery, or changes in cost of the machinery, equipment, materials, spare parts or consumables for the EVCI Project;
- ii. Delay in the performance of any contractor, sub-contractor or their agents;
- iii. Strikes at the facilities of the Affected Party;
- iv. Insufficiency of finances or funds or the agreement becoming onerous to perform; and
- v. Non-performance caused by, or connected with, the affected bidder’s:
 - (a) Negligent or intentional acts, errors or omissions;
 - (b) Failure to comply with an Indian Law; or
 - (c) Breach of, or default under this Agreement.

11.2 Notification of Force Majeure Event

- i. The affected bidders shall give notice to the RRECL of any event of Force Majeure as soon as reasonably practicable, but not later than seven (7) days after the date on which such bidders knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the bidders claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) Day after such reinstatement.
- ii. Provided that such notice shall be a pre-condition to the affected bidder’s entitlement to claim relief under the Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the bidders claiming relief and the remedial measures proposed. The affected bidders shall give the RRECL regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the RRECL may reasonably request about the Force Majeure Event.
- iii. The affected bidders shall give notice to RRECL of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under the Agreement, as soon as practicable after becoming aware of each of these cessations.

11.3 Duty to Perform and Duty to Mitigate

To the extent not prevented by a Force Majeure Event pursuant to Clause 15, the affected bidders shall continue to perform its obligations pursuant to the Agreement. The affected

bidders shall use its reasonable efforts to mitigate the effect of any Force Majeure Event as soon as practicable.

11.4 Available Relief for a Force Majeure Event

- i. no bidder shall be in breach of its obligations pursuant to the Agreement except to the extent that the performance of its obligations was prevented, hindered or delayed due to a Force Majeure Event;
- ii. every bidder shall be entitled to claim relief in relation to a Force Majeure Event in regard to its obligations;

11.5 Events of default and termination

11.5.1 Events of default

Event of default shall mean either bidder event of default as the context may admit or require.

11.5.2 Bidder event of default

Any of the following event shall constitute an event of default by the bidder unless such event has occurred due to a force majeure event:

- i. The Selected bidder has failed to make any payments under the Agreement to RRECL, and more than three (3) months have elapsed since such payment default.
- ii. Any representation made or warranty given by the selected bidder under the Agreement is found to be false.
- iii. A resolution for winding up has been passed by the shareholders of the selected bidder.
- iv. The Selected bidders failed to maintain at least 90% Up time in accordance with clause no 9.2.5.
- v. Any attempt by the Selected Bidder to transfer or claim rights over the land shall be treated as misconduct and considered as event of default.
- vi. Fails to furnish the copies of insurance policies as required under clause 9.2.10.
- vii. If Selected Bider breaches any terms and conditions of the Contract.

11.5.3 Termination due to event of default

Termination for bidder event of default

- i. Without prejudice to any other right or remedy which RRECL may have in respect thereof under the Agreement, upon the occurrence of a bidder event of default, RRECL shall be entitled to terminate the Agreement in the manner as set out in 2nd point of this sub section.
- ii. If RRECL decides to terminate the Agreement pursuant to preceding 1st point of this sub section, it shall in the first instance issue preliminary notice to the bidder. Within thirty (30) days of receipt of the preliminary notice, the bidder shall submit to RRECL in sufficient detail and if applicable the way interalia it proposes to cure the underlying event of default.
- iii. In case the bidder has made a proposal to rectify, then the bidder shall have a further period of 30 (thirty) days to remedy/ cure the underlying event of default. In case if the bidder fails to remedy such event of default within the cure period, then RRECL shall have the right to terminate the Agreement by issuing a termination notice and shall take in possession the Project site in its then existing state.

11.5.4 Termination due to expiry of Agreement period

- i. The Agreement shall automatically terminate upon the expiry of the Agreement Period, unless extended in accordance with the provisions herein.
- ii. The bidder shall provide all necessary assistance to ensure smooth transition and continuity of services, if applicable, for a minimum period of 2 months from the date of expiry.
- iii. The expiry of the Agreement shall not affect any rights, obligations, or liabilities accrued prior to such expiry, which shall survive and be enforceable notwithstanding such termination.

12 Financial covenants

12.1 Maintenance of accounts

- i. The bidder shall, during the subsistence of the Agreement, maintain books of account recording all its receipts from all sources derived or on account of the project, income, expenditure, and payments, and assets and liabilities, in accordance with the Agreement, the Applicable Laws and Good Industry Practice. The bidder shall provide to RRECL 2 (two) copies of its audited balance sheet and profit and loss account along with a report thereon by its statutory auditors, within 120 (one hundred and twenty) days of the close of the Financial Year to which they pertain.
- ii. The bidder shall establish and maintain a daily and monthly reporting system to provide storage and ready retrieval of data related to the construction and operation of project facilities, including all such information which is necessary to verify costs and expenses incurred or revenues earned and to confirm that the bidder is in compliance with its obligations under the Agreement. The bidder shall provide copies of such reports to the RRECL as when sought for it.

13 Miscellaneous

13.1 Assignment and charges

- i. The bidder shall not assign in favour of any person the Agreement or the rights, benefits and obligations hereunder save and except with prior written consent of RRECL. However, the bidder shall be free to assign the Agreement to its associate, subsidiary companies or any successor entity in interest created by virtue of operation of law such as merger etc.
- ii. The bidder shall not create nor permit to subsist any burden over the project facilities.

13.2 Governing law and jurisdiction

The Agreement shall be governed by the Laws of India. The Courts at Jaipur only shall have jurisdiction over all matters arising out of or relating to the Agreement.

13.3 Amendments

The Agreement and the Schedules together constitute a complete and exclusive understanding of the terms of the Agreement between the Parties on this subject hereof and no amendment or modification hereto shall be valid and effective unless agreed to by all the Parties hereto and evidenced in writing.

13.4 Notices

Unless otherwise stated, notices to be given under the Agreement including but not limited to a notice of waiver of any term, breach of any term of the Agreement and termination of the Agreement, shall be in writing and shall be given by hand delivery, by registered post/ speed post/ courier/ international courier, mail, and delivered or transmitted to the Parties at their respective addresses set forth below:

If to RRECL: _____

If to Bidder: _____

or such address, as may be duly notified by the respective Parties from time to time, and shall be deemed to have been made or delivered in the case of any communication made by letter, when delivered by hand, by recognised international courier or by mail (registered, return receipt requested) at that address.

13.5 Severability

If for any reason whatsoever any provision of the Agreement is or becomes invalid, illegal or unenforceable or is declared by any court of competent jurisdiction or any other instrumentality

to be invalid, illegal or unenforceable, the validity, legality or enforceability of the remaining provisions shall not be affected in any manner, and the Parties shall negotiate in good faith with a view to agreeing upon one or more provisions which may be substituted for such invalid, unenforceable or illegal provisions, as nearly as practicable.

13.6 No partnership

Nothing contained in the Agreement shall be construed or interpreted as constituting a relationship of partnership, JV/ Consortium, or agency between the Parties. Neither Party shall have any authority to bind the other Party in any manner whatsoever.

13.7 Language

All notices required to be given under the Agreement and all communications, documentation and proceedings which are in any way relevant to this Agreement shall be in writing and in English language.

13.8 Dispute Resolution Mechanism

If any dispute(s) of any kind whatsoever arises between RRECL and the selected bidder in connection with or arising out of the Agreement including without prejudice to the generality of the foregoing, any question regarding the existence, validity or termination, the parties shall seek to resolve any such dispute or difference through a Dispute Resolution Committee formed by authorized members from RRECL (not below General Manager rank), selected bidder (Authorized signatory) and Nominee from Energy Department, Government of Rajasthan.

If the parties fail to resolve the dispute through the Dispute Resolution Committee, the parties shall seek to resolve any such dispute or difference by way of Conciliation or Mediation through a duly appointed Independent Conciliator/Mediator. In this regard, the parties may agree with mutual consent for appointment of any person empanelled as Mediator/Conciliator with the Mediation Cell of the High Court of Rajasthan.

If the parties fail to resolve, such a dispute(s) or difference by Conciliation/mediation within forty-five (45) days of its reference to the mediator/conciliator or any such extended timeline as mutually decided by the parties, then the dispute(s) shall be settled in accordance with Applicable Laws and for this purpose the territorial jurisdiction will be the Court situated within Jaipur in the State of Rajasthan.

14 Annexures

Annexure A1: Checklist for submission

S. No.	Enclosures	Cover reference	Status (Submitted / Not Submitted)	Remarks
1	Covering Letter (Annexure A2)	Cover 1 and 2		
2	Cost of RfP document	Cover 1		
3	RISL Processing Fee	Cover 1		
4	Bid Security Fee (DD/ Banker Cheque/ RTGS /ISB / Bank Guarantee for Bid Security (Annexure A15)	Cover 1		
5	MSME certificate(s) for Bidder(s) if applicable	Cover 1		
6	Letter of Undertaking (Annexure A3)	Cover 2		
7	JV Agreement (In case the bidder is a JV/ Consortium) (Annexure A4)	Cover 2		
8	Power of Attorney for the bid signatory (Annexure A5)	Cover 2		
9	Power of Attorney for the Lead Member (In case the bidder is a JV/ Consortium) (Annexure A6)	Cover 2		
10	Authorized Signatory must sign through DSC Class III in each page of the RfP including amendment (if any).	Cover 2		
11	Specification of Chargers	Cover 2		
12	Financial Summary (Annexure A7)	Cover 2		
13	Audited Annual Accounts (Annexure A8)	Cover 2		
14	Experience Qualification (Annexure A9)	Cover 2		
15	Financial Bid (Annexure A10)	Cover 3		
16	Annexure A11 Format for undertaking	Cover 2		
17	Annexure A12 Indicative Layouts			
18	Annexure A13 Declaration by the bidder regarding grievance redressal during procurement process	Cover 2		
19	Annexure A14 Declaration for Compliance with the Code of Integrity and No Conflict of Interest	Cover 2		
20	Annexure A16 Contract Agreement Format			
21	Annexure A17 Bank Guarantee Performa for Performance Security			
22	Annexure A18 Package wise Details of Locations			
23	Annexure A19 Format for Subsidy Claim (Annexure B & C)			
24	Annexure A20 Reporting Format (On Completion of Installation and Commission of EVPCS)			
25	Annexure A21 Reporting Format (QO&MR)			
26	Annexure A22 ESCROW Agreement			
27	Annexure A23 Self Declaration of Financial Closure	Cover 2		
28	Annexure A24 Insurance Surety Bond Format			
29	Annexure A25 Indicative Drawing of Signage and branding			
30	Insurance Security Bond Format for Performance Security			

Annexure A2: Covering Letter

(To be furnished by the bidder on its letterhead, in case of JV/ Consortium to be given in Lead member's letterhead)

Date:

To
The General Manager-III,
Rajasthan Renewable Energy Corporation Limited,
E-166, Yudhisthir-Marg, C-Scheme,
Jaipur, Rajasthan- 302001

Sub: Submission of bid against Request for Proposal (RfP) for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.

Ref: RRECL/TN-03/2026-27 dated 28th July 2026

Dear Sir,

1. We, following JV/ Consortium members are submitting this bid (proposal) on our own. (or) we are submitting this bid (proposal) as the Lead Member of a JV/ Consortium consisting of the following members, for and on behalf of the JV/ Consortium (In case of JV/ Consortium, need to furnish below Table).

Sl. No.	Names of JV/ Consortium Members	Address	Role
1			Lead Member (CPO)
2			Member
As a Lead Member, we understand the obligations of the selected bidders to implement the Project. We are enclosing the JV/ Consortium agreement signed by all the members of the JV/ Consortium, nominating and authorizing us to act as "Lead Member" is a selected bidder for implementing the project.			

2. We hereby confirm our intent to participate in Package(s) <insert packages> and certify that the applicable Earnest Money Deposit (BID SECURITY) (Rs. <insert total amount>) has been submitted in accordance with the provisions of the RfP Document.
3. Having visited the project site and examined the RfP document for the execution of the Agreement for the captioned Project, we have understood the ground realities associated with the location of the site and have considered the same while working out our financial bid. The undersigned offer to plan, design, engineer, finance, construct, operate, maintain the whole of the said project including marketing and maintenance of EVPC station during the project period in conformity with the RfP.
4. The RfP document (with amendment if any) and the LoA issued by RRECL in lieu of its acceptance shall form part of the project agreements to be signed between RRECL and Selected bidder as the confirming party. If a bidder is nominated as selected bidder, we understand that it is based on the technical, financial & organizational capabilities and experience of the bidder taken together.
5. We understand that the basis for our qualification will be the complete bid documents submitted along with this letter and that any circumstance affecting our continued eligibility as per RfP or any circumstance which would lead or have led to our disqualification, shall result in our disqualification under this bidding process.
6. We agree take that if we fail to meet the obligations as defined under the technical specifications and/ or the performance standards according to the conditions/stipulations of the RfP/ Agreement, RRECL or its representative shall be at liberty to action in accordance with the RfP/ Agreement.
7. We undertake, if our bid is accepted, to complete the project, commence operations and manage as per the RfP/ Agreement.

8. We agree to abide by this bid for a period of 120 days from the bid submission date and it shall remain binding upon us. The bid may be accepted by the RRECL at any time before the expiry of that period.
9. In the event of our bid being accepted, we agree to enter into a formal Agreement within 15 (fifteen) days of issue of LoA with RRECL by incorporating the conditions of the bid as specified in scope of work and draft Agreement thereto annexed and written acceptance thereof.
10. We agree, if our Bid is accepted, for the project, we will furnish the Performance Security for Rs. (Rupees only) as per requirement of RfP as a precondition to signing of the Agreement within (15) days of issue of LoA.
11. We agree that if we fail to fulfil any of the conditions mentioned at RfP document, RRECL shall have the right to forfeit the Bid Security being furnished by us along with this bid.
12. Notwithstanding any qualifications of conditions, whether implied or otherwise, contained in our Proposal we hereby represent and confirm that our Proposal is unqualified and unconditional in all respects, and we agree to the terms as under:
 - Undertake development of EVPC Facilities as indicated in the RfP.
 - Follow technical specifications, the performance standards as stipulated in the RfP.
 - Observe Environmental Norms of the State and Central Governments.
 - Be following any other regulation as applicable.
13. We understand that RRECL is not bound to accept any or all bids it may receive.
14. We declare that we have disclosed all material information, facts and circumstances, which would be relevant to and have a bearing on the evaluation of our bid and selection as selected bidder.
15. We do also certify that all the statements made and/or any information provided in our proposal true & correct and complete in all aspects.
16. We declare that in the event that RRECL discovers anything contrary to our above declarations, it is empowered to forthwith disqualify us and our bid from further participation in the bid evaluation process and forfeit our Bid Security.
17. We hereby undertake to ensure that all EV chargers are energized and successfully onboarded on the MHI portal within six (6) months from the date of issuance of the Letter of Award (LoA).

Dated this ____ day of ____ 2026

(Signature)

(Name of the person)

(In the capacity of)

(Company Seal)

(Name of the Bidder)

Duly authorized to sign Proposal for and on behalf of (Fill in block capitals)

Annexure A3: Letter of Undertaking

[To be furnished by the Bidder on its letterhead, in case of JV/ Consortium to be given separately by each member of the JV/ Consortium]

Date:

To
The General Manager-III,
Rajasthan Renewable Energy Corporation Limited,
E-166, Yudhisthir-Marg, C-Scheme,
Jaipur, Rajasthan- 302001

Sub: Submission of bid against Request for Proposal (RfP) for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.

Ref: RRECL/TN-03/2026-27 dated 28th July 2026

Dear Sir,

We hereby declare under section 7 & 11 of the Rajasthan Transparency in Public Procurement Act 2012 that

1. We have not, and our directors/ partners and officers have not, been convicted of any criminal offence related to their professional conduct or the making of false statements or misrepresentations as to their qualifications to enter into a procurement contract within a period of three years preceding the commencement of the procurement process or not have been otherwise disqualified pursuant to debarment proceedings.
2. We have not a conflict of interest in the procurement in question as specified in the bidding document.
3. Our bid conforms to all the requirements of RfP and that it is unconditional.
4. We are following the code of integrity as specified in the bidding document.
5. We hereby declare that we shall treat the RfP documents and other records, connected with the work, as secret confidential documents and shall not communicate information derived from such documents to any person other than a person to whom we are authorized to communicate the same or use the information in any manner prejudicial to the safety of the same.
6. We understand that failure to observe the secrecy of the RfP will render the bid liable to rejection.
7. We understand that on being selected as the selected bidder, before entering into Agreement, we are required to fulfil the following conditions:
 - ✓ We must convey our acceptance to the Letter of Award within seven days of its issue by RRECL.
 - ✓ Furnish performance security/ BID SECURITY for an amount of Rs.____ in form and manner stipulated in RfP. Within the timeframe given in RfP.
8. Unless and until a formal Agreement is entered into between relevant parties, this bid, together with our written acceptance of Letter of Award shall constitute a binding agreement between us.
9. We / or any of our partner/ directors/ relatives/ group companies are not participating in more than one bid in this bidding process.

Yours faithfully,
(Signature of Authorized Signatory)
(Name, Title, Address, Date)

Annexure A4: JV/ Consortium Agreement (In case the bidder is a JV/ Consortium)

(In case of Bidder being a JV/ Consortium)
(On Non-Judicial Stamp Paper of Rs. 500/-)

THIS AGREEMENT is executed at on this day of 2026 between a Company registered under the Companies Act 1956/ 2013/ LLP/ Partnership and an established Charge Point Operator (CPO) and having its registered Office at (here in after referred to as the Party of the First Part) and also a Company registered under the Companies Act 1956/ 2013/ LLP/ Partnership and having its registered office at (here in after referred to as the Party of the Second Part).

WHEREAS,

- I. All the Parties of the First and Second Part are entitled to enter JV/ Consortium /partnership/Proprietorship with any person or persons including a company for carrying on the business authorized by their respective Memorandum of Association or their incorporation documents.

Party	Name	Percentage of Share
First Party (CPO)		
Second Party		

- II. The Parties hereto propose to participate as a JV/ Consortium for the bid based on the Request for proposal (RfP) on Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme vide Ref. No.: RRECL/TN-03/2026-27 dated 28th July 2026.
- III. The Parties hereto are desirous of recording the broad terms of their understanding as set out herein below:

NOW IT IS AGREED BY AND BETWEEN THE PARTIES HERETO AS FOLLOWS:

1. The roles and responsibilities of the Members of the JV/ Consortium shall be as follows:
 - (a) The Party of the First Part (Lead Member) shall be responsible for:
 - (i)
 - (ii)
 - (iii)
 - (b) The Party of the Second Part shall be responsible for:
 - (i)
 - (ii)
 - (iii)
- (Note: Role & responsibility of all Members of the JV/ Consortium shall be included in the above para).
2. Each of the Parties shall be liable and responsible jointly and severally for:
 - i. Compliance of all statutory requirements as may be applicable in respect of the Project.
 - ii. competence Contribute to the JV/ Consortium all its management and business experience, expertise, and acumen for the success of the Project.
3. That the responsibility of all the members of the JV/ Consortium shall be joint and several at every stage of implementation of the Project.
4. That in case the Project is awarded to the JV/ Consortium, the JV/ Consortium shall carry out all the responsibilities as the selected bidder and shall comply with all the terms and conditions of the Agreement as would be entered with the RRECL.

5. That the Agreement shall remain in full force and effect till the Project is awarded and the Agreement is signed.
6. That nothing in the Agreement shall be construed to prevent or disable any Party hereto carry on any business on their own in terms of their respective Memorandum of Association or any required, constituting document of the entity.

(Note: The above provisions are mandatory, the JV/ Consortium may add any other provision, if which are not contradictory to the above)

IN WITNESS WHEREOF the parties have put their respective hands the day and year first herein above written.

Signed and delivered for and on behalf of the within named M/s.....

.....by its Director/Authorized Representative.....

duly authorized in the presence of

Signed and delivered for and on behalf of the within named M/s.....

....by its Director/Authorized Representative.....

duly authorized in the presence of

Annexure A5: Power of Attorney for the bid signatory

(in case the Bidder is submitting the Bid on its own)
(On Non-Judicial Stamp Paper of Rs. 100/-)

KNOW ALL MEANS by these presents that we, [name of the Company], a company within the meaning of the Companies Act, 2013 (incorporated under the Companies Act 1956/ 2013), having its Registered Office at[Address of the Company] (hereinafter referred to as Company) or sole proprietor registered under GST Act with the ID _____

WHEREAS in response to the Request for Proposal (RfP) to Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme vide Ref. No.: RRECL/TN-03/2026-27 dated 28th July 2026 and is desirous of appointing an attorney for the purpose thereof. **WHEREAS** the Company deems it expedient to appoint Mr. _____ son of _____ resident of _____, holding the post of _____ as the Attorney of the Company.

NOW KNOW WE ALL BY THESE PRESENTS, that _____ [name of the company] do hereby nominate, constitute and appoint.....[name & designation of the person].....as its true and lawful Attorney so long as she/he is in the employment of the Company to do and execute all or any of the following acts, deeds and things for the Company in its name and on its behalf, that is to say:

- To act as the Company's official representative for submitting the bid comprising Technical Bid and Price Bid for the said project and other relevant documents in connection therewith.
- To sign all the necessary documents, papers, testimonials, applications, representations and correspondence necessary and proper for the purpose aforesaid.
- To tender documents, receive and make inquiries, make the necessary corrections and clarifications to the Bid and other documents, as may be necessary.
- To do all such acts, deeds and things in the name and on behalf of the Company as necessary for the purpose aforesaid.

Name and Designation of Director/ Board of Directors / Chairman/ Managing Director
Signature
Company's stamp

Name and Designation of Authorised signatory
Signature

Authorised by
Name and Designation of Director/ Board of Directors / Chairman/ Managing Director
Signature
Company's stamp

Power of Attorney (PoA) for Authorised Signatory on Behalf of Members of JV/ Consortium (In case the Bidder being a JV/ Consortium)

[On Non-Judicial Stamp Paper of Rs. 100/- in the name of the company who is issuing the power of Attorney]

KNOW ALL MEANS by these presents, that We (name of member of the JV/ Consortium with the address of the registered office) do hereby constitute, appoint and authorize Mr./Ms..... (name and residential address) who is presently employed with us and is holding the position of as our attorney, to do in our name and on our behalf, all such acts, deeds and things necessary in connection with or incidental to our bid submitted in response to the Request for Proposal (RfP) for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme vide Ref. No. RRECL/TN-03/2026-27 dated 28th July 2026.

We hereby agree to ratify all acts, deeds and things lawfully done by our said attorney pursuant to this Power of Attorney and affirm that all acts, deeds and things done by our aforesaid attorney shall and shall always be deemed to have been done by us.

For _____

Accepted

... (signature)
(Name, Title and Address of the Attorney)

... (signature)
(Name, Title and Address of the Witness 1)

... (signature)
(Name, Title and Address of the Witness 2)

Note:

- ✓ To be executed by all members in case of a JV/ Consortium
- ✓ The mode of execution of the Power of Attorney should be in accordance with the procedure, if any, laid down by the applicable law and the charter documents of the executants(s) and when it is so required the same should be under common seal affixed in accordance with the required procedure.

Annexure A6: Power of Attorney for the Lead Member (In case the bidder is a JV/ Consortium)

(On Non-Judicial Stamp Paper of Rs. 100/-)

KNOW ALL MEANS by these presents that this Power of Attorney is being issued by, ... [name of the company], a company within the meaning of the Companies Act, 2013 (incorporated under the Companies Act 1956/ 2013), having its Registered / Corporate Office at....[Address of the Company], [name of the company], a company within the meaning of the Companies Act, 2013 (incorporated under the Companies Act 1956/ 2013), having its Registered/Corporate Office at....[Address of the Company],[name of the company], a company within the meaning of the Companies Act, 2013 (incorporated under the Companies Act 1956/ 2013), having its Registered / Corporate Office at[Address of the Company],[name of the company], a company within the meaning of the Companies Act, 2013 (incorporated under the Companies Act 1956/2013), having its Registered Office at[Address of the Company](hereinafter collectively referred to as JV/ Consortium).

WHEREAS the JV/ Consortium is to submit a Bid in response to the Request for Proposal (RfP) for the Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme vide Ref. No.: RRECL/TN-03/2026-27 dated 28th July 2026 by RRECL and is desirous appointing a Lead Member for the purpose thereof. **WHEREAS** the JV/ Consortium deems it expedient to appoint M/s. (name of Company, registered office address), as the **Lead Member**.

NOW KNOW WE ALL BY THESE PRESENTS, that the JV/ Consortium do hereby nominate, constitute and appoint....[name the lead member company] as its true and lawful Attorney to do its and execute all or any of the following acts, deeds and things for the JV/ Consortium in its name and on behalf, that is to say:

- i. To act as the Lead Member of the JV/ Consortium for the Purposes of the Project.
- ii. In such capacity, to act as the JV/ Consortium 's official representative for submitting the Technical and Price Bid for the Project and other relevant documents in connection therewith.
- iii. To sign all papers for bids, offers, Project documents, necessary documents, papers, applications, representations and correspondence necessary and proper for the purpose aforesaid.
- iv. To tender documents, receive and make inquiries, make the necessary corrections and clarifications the Project documents, as may be necessary.
- v. To sign and execute contracts relating to the Project, including variation and modification thereto.
- vi. To represent the JV/ Consortium at meetings, discussions, negotiations and presentations with RRECL, Competent Authorities and other Project related entities.
- vii. To receive notices, instructions and information for and on behalf of the JV/ Consortium.
- viii. To execute the Agreement for and on behalf of the JV/ Consortium.
- ix. To do all such acts, deeds and things in the name and on behalf of the JV/ Consortium as necessary for the purpose aforesaid.

AND the JV/ Consortium hereby covenants with the said Attorney to ratify and confirm all and whatever the attorney may lawfully do or cause to be done by virtue of these presents.

IN WITNESS WHEREOF the Company has put its hand and seal to this Power of Attorney on this[day, month & year]

The common seal of [name of the company] ----- ----- [name of designation of person]	The common seal of [name of the company] ----- ----- [name of designation of person]
The common seal of [name of the company] was hereunto affixed pursuant to a resolution passed at the meeting of Committee of Directors held on --- Day of -----, 2026 in the presence of [name & designation of the person] and countersigned by [name & designation of the person] of the Company LLP of [name of the company]	The common seal of [name of the company] was hereunto affixed pursuant to a resolution passed at the meeting of Committee of Directors held on --- Day of -----, 2026 in the presence of [name & designation of the person] and countersigned by [name & designation of the person] of the Company LLP of [name of the company]

Annexure A7: Financial Summary

(In Companies Letterhead, in case of JV/ Consortium, both Member's letterhead must be used)

1. Turnover

Description	Last Three Financial Years – Audited (March 31, 2026)		
	FY 2023-24	FY 2024-25	FY 2025-26
Operating Revenue			
(add) Other Revenue			
Total Turnover			

Financial Year: 1st April to 31st March

2. Net Worth

Description	As on March 31, 2026
Paid up equity share capital	
(add) Free Reserves (Refer point 3 under Note below)	
Net-worth	

This is to certify that _____ (name of the bidder / member of the JV/ Consortium) has Annual Turnover and Net Worth as shown above against the respective/s financial year/s.

Signature _____

Name of the Statutory Auditor _____

Membership No _____

Designation Name of the audit firm

FRN

Seal of the firm

Date _____

Note:

1. In case of Bidder being a JV/ Consortium, the above details shall be submitted by the Both Members.
2. The Bidder/JV shall submit latest Audited Annual Reports (financial statements: balance sheets, profit and loss account, no test accounts etc.) by the Both Members and each of the Financially Significant Members in support of the financial data duly certified by statutory auditor/s. In case, a company does not have statutory auditor/s, it shall be certified by the Chartered Accountant that ordinarily audits the annual financials of the company.
3. Certificate(s) from the statutory auditors specifying the net worth of the Bidder/ member of the JV/ Consortium, as of March 31, 2026. For the purpose of this RfP, net worth shall mean the sum of paid-up equity share capital and reserves from which shall be deducted the sum of revaluation reserve, miscellaneous expenditure not written off and reserves not available for distribution to equity shareholders.

Signature _____

Name _____

Designation _____

Company/Entity _____

Date _____

Annexure A8: Audited Annual Accounts

Standard Format for Annual Financial Audit including P/L Account

Annexure A9: Experience Qualification (Self Certification)

(To be submitted on Bidder's Letterhead/ in case of JV/ Consortium, Lead bidder's letterhead and should be Notarized)

Date: ____ / ____ / 2026

To,
The General Manager III
Rajasthan Renewable Energy Corporation Limited
E-166, Yudhisthir-Marg, C-Scheme, Jaipur, Rajasthan- 302001

Subject: Self-Certification for Eligibility Criteria Compliance

Ref: RRECL/TN-03/2026-27 dated 28th July 2026

1. Bidder Details

- **Name of the selected bidder:** _____
- **Registered Address:** _____
- **Authorized Signatory Name & Designation:** _____

2. Details of Installed & Operational EV Charging Stations

The bidder hereby certifies the following details of EV charging stations as proof of eligibility along with proof of such claim as stated in “**Qualification Criteria**”:

S. No.	Name of Location	Name of selected bidder	Latitude	Longitude	Charger Capacity (kW)	Type of Charger (AC/DC)	Charger Make	Date of Commissioning	Avg. Uptime (%)	Current Status (Operational/Non-operational)
1										
2										

(Add rows as required)

3 . Compliance with Technical & Operational Requirements

A. App-Based Charging Platform

- We have an **App-based EV charging platform**.
 - Supporting documents: Attached

B. Charging Management System (CMS)

- We have successfully implemented a **Charging Management System (CMS)** for EV Charging.
 - Supporting documents: Attached

4. Declaration

We hereby certify that all the information provided above is true and correct to the best of our knowledge and belief. We understand that any false information or misrepresentation may lead to rejection of our bid and appropriate action as per tender conditions.

Authorized Signatory

(Signature)

Name: _____

Designation: _____

Company Seal: _____

Annexure A10: Financial Bid

Tender Inviting Authority: The General Manager 48, E-146, Yashwanth Marg, C-Scheme, RECL, Jaipur

Scope of Work: Design, Installation, Commissioning and Operation & Maintenance of Electric Vehicle Public Charging Stations/ infrastructures in Rajasthan under Category A & B in accordance with the PM E-drive Scheme.

Contract No: TN-43/RECL (2026-27)

Name of the Bidder/
Bidding Firm / Company :

BOQ			
(DOMESTIC TENDERS - RATES ARE TO GIVEN IN RUPEES (INR) ONLY)			
(This BOQ template must not be modified/replaced by the bidder and the same should be uploaded after filling the relevant columns, else the bidder is liable to be rejected for this tender. Bidders are allowed to enter the Bidder Name and Values only and bidder may quote for all for maximum of 4 packages only as per tender document)			
Sr. No.	Item Description	Rx./KWh (Per unit of Electricity sold)	TOTAL UNIT FORB PRICE In Words
1	Particulars		
1.01	Revenue Sharing from Service Charges for Jaipur-I		INR Zero Only
1.02	Revenue Sharing from Service Charges for Jaipur-II		INR Zero Only
1.03	Revenue Sharing from Service Charges for Udaipur		INR Zero Only
1.04	Revenue Sharing from Service Charges for Kota		INR Zero Only
1.05	Revenue Sharing from Service Charges for Ajmer		INR Zero Only
1.06	Revenue Sharing from Service Charges for Alwar		INR Zero Only
1.07	Revenue Sharing from Service Charges for Jodhpur		INR Zero Only

THIS ANNEXURE NOT TO BE FILLED

***** BOQ WILL BE FILLED ON EPROC PORTAL
IN EXCEL FORMAT**

Annexure A11: Format for Undertaking

(To be executed on the bidder 's letterhead and submitted)

We, [Bidder's Full Legal Name], a company registered under the Companies Act, 2013 (or applicable law) with its registered office at [Bidder's Address] / [Details of Legal Entity], hereby solemnly undertake and declare as follows: We have thoroughly reviewed the **"Guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure - 2024" vide No. No. 12/2/2018-EV (Comp No. 241852)** issued by the Ministry of Power, Government of India, on September 17, 2024, and the proposed amendments thereafter. We commit to fully comply with all provisions of the aforementioned Guidelines and Policy.

Signature _____

Name _____

Designation _____

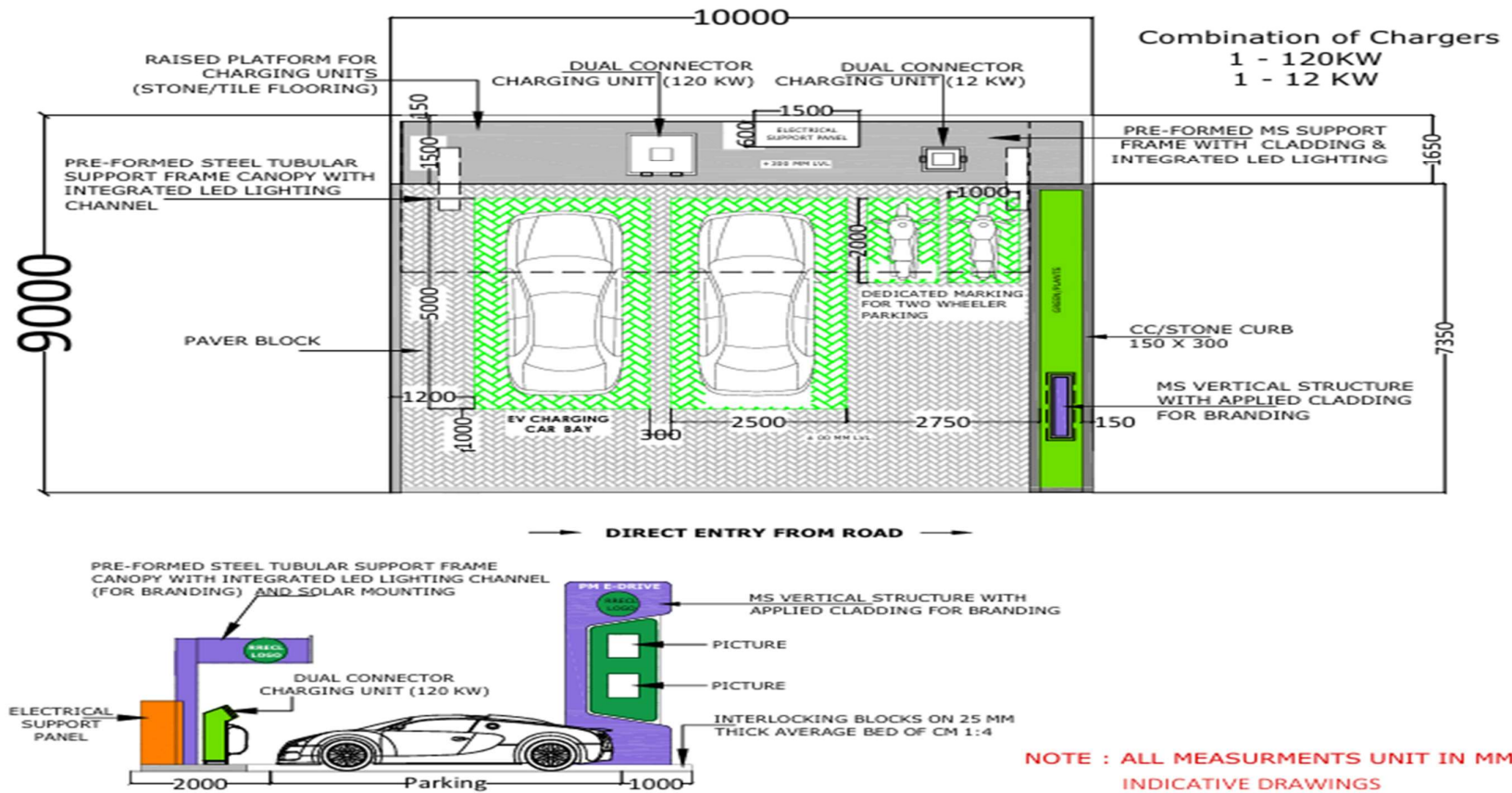
Company/Entity _____

Date _____

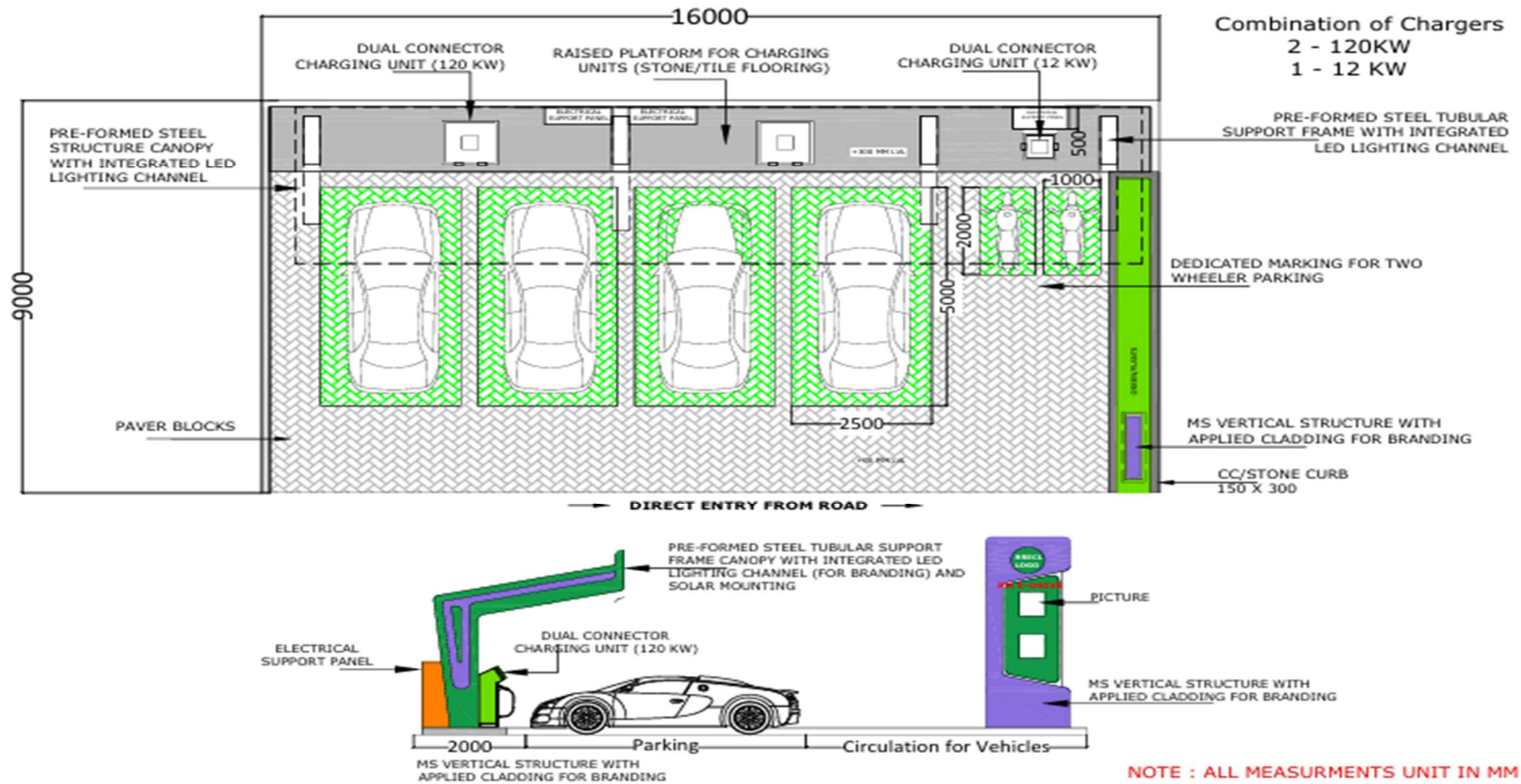
Company Seal

Annexure A12: Indicative Layout

Configuration (1*12kW+1*120kW)

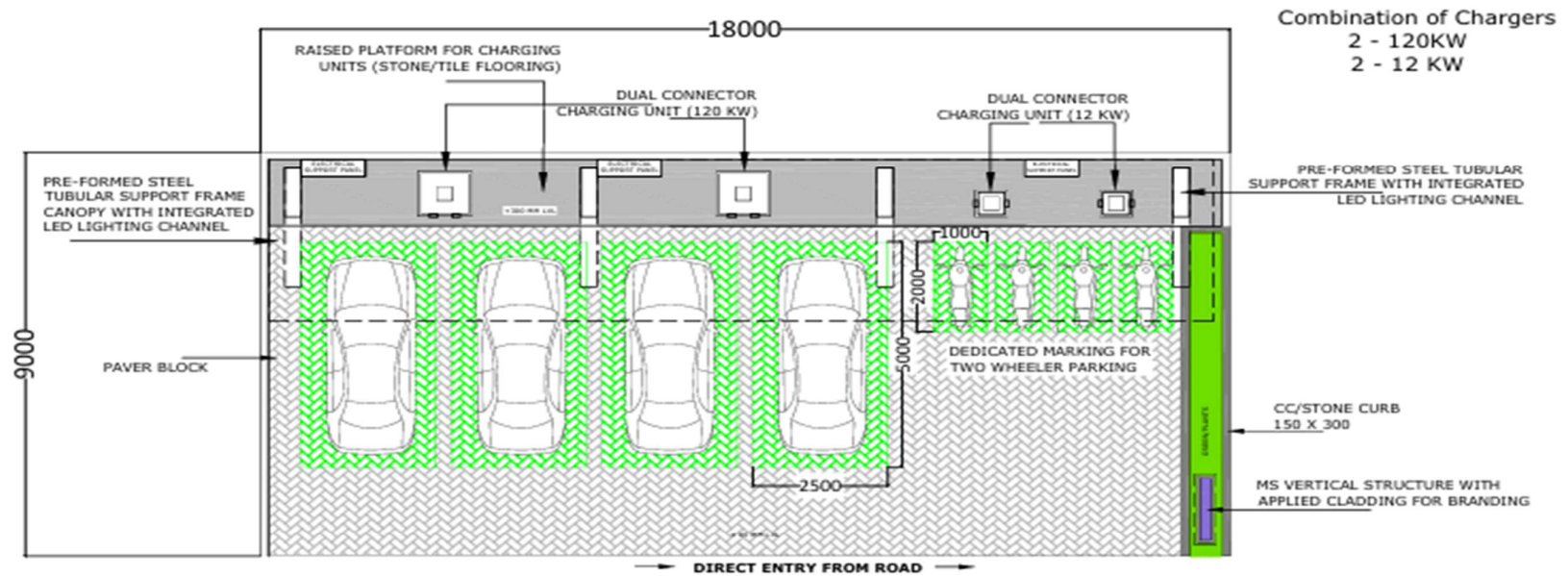


Configuration (1*12kW+2*120kW)

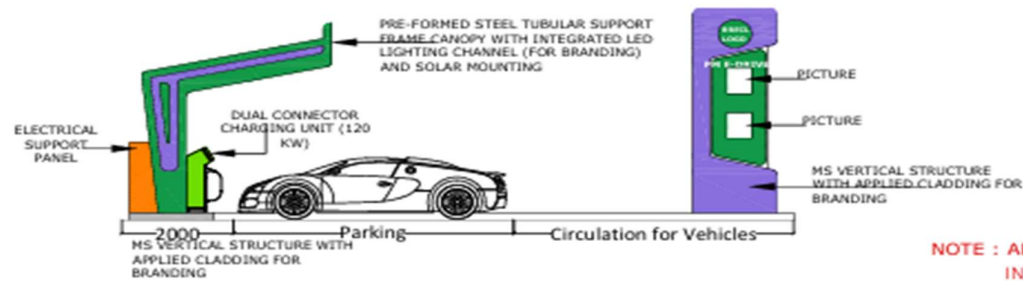


NOTE : ALL MEASUREMENTS UNIT IN MM
INDICATIVE DRAWINGS
DRAWING No. : SD-2.2

Configuration (2*12kW+2*120kW)

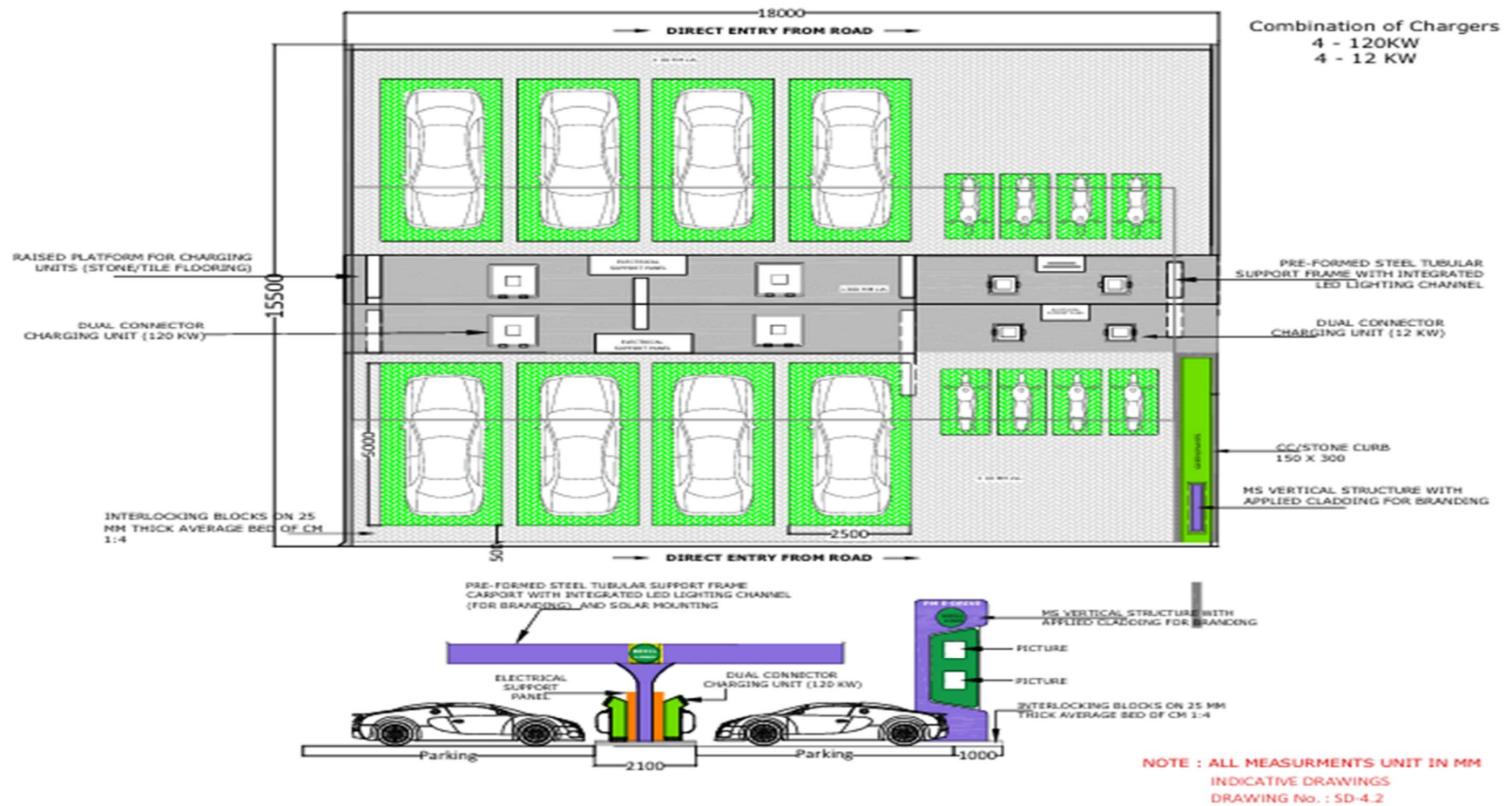


Combination of Chargers
2 - 120KW
2 - 12 KW

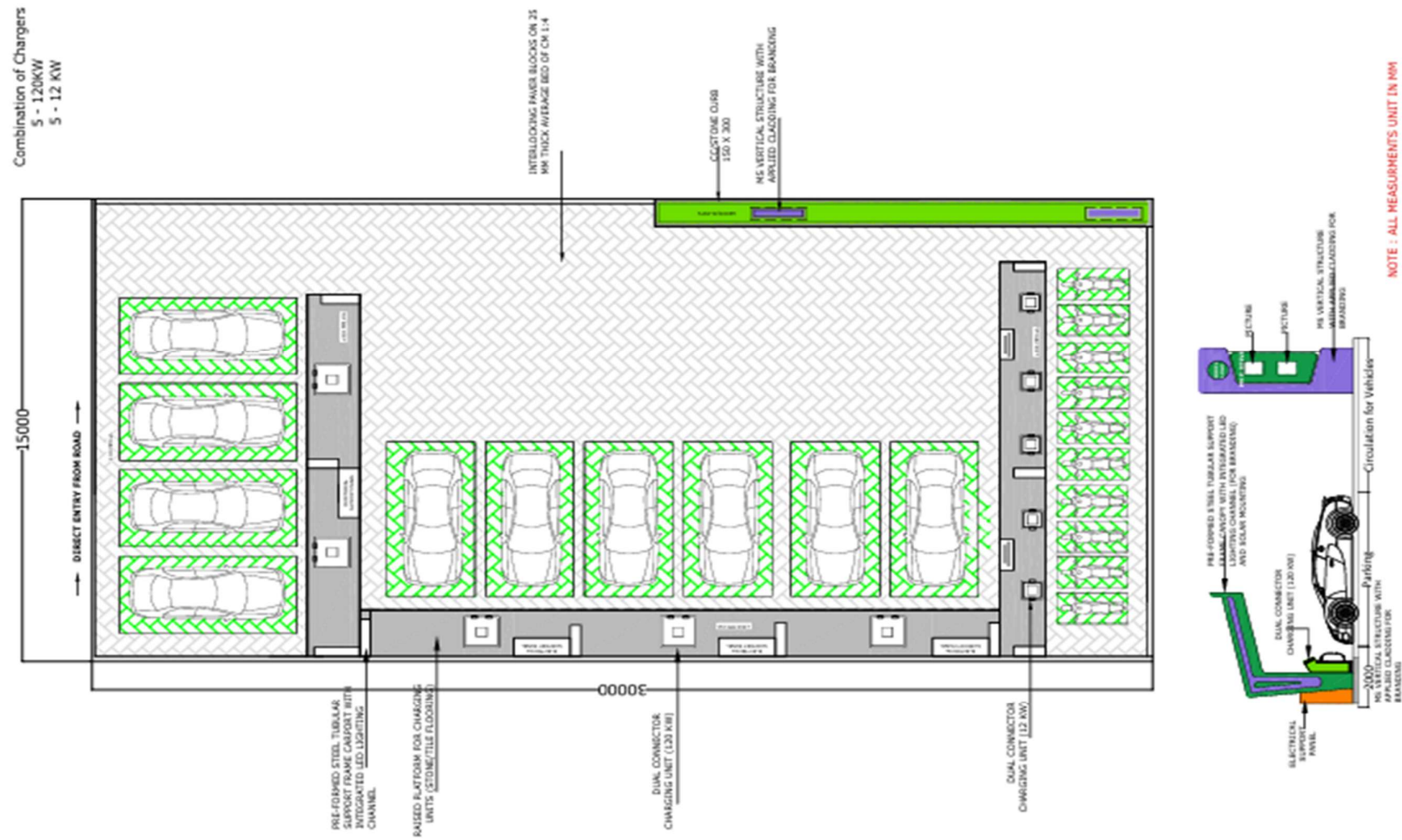


NOTE : ALL MEASUREMENTS UNIT IN MM
INDICATIVE DRAWINGS
DRAWING No. : SD-3.2

Configuration (4*12kW+4*120kW)



Configuration (5*12kW+5*120kW)



Annexure A13: Declaration by the Bidder regarding Grievance Redressal during Procurement Process

(In Compliance to RTPP Act 2012 & RTPP Rules 2013)

(On Letterhead of Bidder giving said declaration)

(In Case of JV/ Consortium the following format is to be provided by Each Member of the JV/ Consortium on their respective letterhead, signed by respective authorized Signatory along with Authorized Signatory for which PoA is attached with Bid)

To,
The General Manager III
Rajasthan Renewable Energy Corporation Ltd.
(A Government of Rajasthan undertaking)
E-166, Yudhisthir Marg,
C-Scheme, Jaipur

Sub: Submission of bid against Request for Proposal (RfP) for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.

Ref: RRECL/TN-03/2026-27 dated 28th July 2026

We hereby declare that we are in complete agreement with the Grievance Redressal during Procurement process and will follow the same in all respects as per Rajasthan Transparency in Public Procurement Act 2012 (RTPP Act 2012) & Rajasthan Transparency in Public Procurement Rules 2013 (RTPP Rules 2013), including any amendments issued thereafter.

The designation of the First Appellate Authority is CMD, Rajasthan Renewable Energy Corporation Limited at E-166 Yudhisthir Marg, C-Scheme at Jaipur, Rajasthan. The designation of the Second Appellate Authority is Secretary/Principal Secretary/Additional Chief Secretary, Energy Department GoR .

A. RTPP Rule 83: Form of Appeal:

1. An appeal under sub-section (1) or (4) of section 38 shall be in Form along with as many copies as there are respondents in the appeal.
2. Every appeal shall be accompanied by an order appealed against, if any, affidavit verifying the facts stated in the appeal and proof of payment of fee.
3. Every appeal may be presented to First Appellate Authority or Second Appellate Authority, in person or through registered post or authorized representative.

B. Rule 84: Fee for filing appeal:

1. Fee for first appeal shall be two thousand five hundred rupees and for second appeal shall be ten thousand rupees, which shall be nonrefundable.
2. The fee shall be paid in the form of bank demand draft or banker's cheque of a Scheduled Bank payable in the name of Appellate Authority concerned.

C. Rule 85: Procedure for disposal of appeal:

1. The First Appellate Authority or Second Appellate Authority, as the case may be, upon filing of appeal, shall issue notice accompanied by copy of appeal, affidavit and documents, if any, to the respondents and fix date of hearing.
2. On the date fixed for hearing, the First Appellate Authority or Second Appellate Authority, shall:
 - i. hear all the parties to appeal present before him; and

- ii. peruse or inspect documents, relevant records or copies thereof relating to the matter.
 - iii. After hearing the parties, perusal or inspection of documents and relevant records or copies thereof relating to the matter, the Appellate Authority concerned shall pass an order in writing and provide the copy of order to the parties to appeal free of cost.
 - iv. The order passed under sub-rule (3) shall also be placed on the State Public Procurement Portal.
- D. **Rule 86: Repeal and savings:** All rules, regulations, orders, notifications, departmental codes, manuals, by-laws, official memoranda or circulars relating to procurement of goods, services or works provided for in these rules, which are in force on the date of commencement of these rules, in relation to the matter covered by these rules are hereby repealed to the extent they are covered by these rules:

Provided that such repeal shall not affect the previous operation of rules, regulations, orders, notifications, departmental codes, manuals, by-laws, official memoranda or circulars, so repealed and the procurement process commenced before the commencement of these rules shall continue as per the provisions of rules, regulations, orders, notifications, departmental codes, manuals, by-laws, official memoranda or circulars, so repealed.

FORM No. 1
[Rule 83]

Memorandum of Appeal under the Rajasthan Transparency in Public Procurement Act, 2012

Appeal NoofBefore the (First / Second Appellate Authority)

1. Particulars of appellant:

(i) Name of the appellant:

(ii) Official address, if any:

(iii) Residential address:

2. Name and address of the respondent(s):

(i)

(ii)

3. Number and date of the order appealed against and name and designation of the officer / authority who passed the order (enclose copy), or a statement of a decision, action or omission of the procuring entity in contravention to the provisions of the Act by which the appellant is aggrieved:

4. If the Appellant proposes to be represented by a representative, the name and postal address of the representative:

5. Number of affidavits and documents enclosed with the appeal:

6. Grounds of appeal:

.....

.....

.....

..... (Supported by an affidavit)

7. Prayer:

.....

.....

.....

Place

Date

Appellant's Signature

(Signature & Seal of Authorized Signatory for which PoA attached)

Name of Authorized Signatory:

Designation:

Date:

Place:

Annexure A14: Declaration for Compliance with the Code of integrity and no Conflict of Interest

(In Compliance to RTPP Act 2012 & RTPP Rules 2013)

(On Letterhead of Bidder giving said declaration)

(In Case of JV/ Consortium, the following format is to be provided by Each Member of the JV/ Consortium on their respective letterhead, signed by respective authorized Signatory along with Authorized Signatory for which PoA is attached with Bid)

To,
The General Manager III
Rajasthan Renewable Energy Corporation Ltd.
(A Government of Rajasthan undertaking)
E-166, Yudhisthir Marg,
C-Scheme, Jaipur

Sub: Submission of bid against Request for Proposal (RfP) for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.

Ref: RRECL/TN-03/2026-27 dated 28th July 2026

We hereby declare that we are in complete compliance of with the Code of integrity and No Conflict of Interest as per Rajasthan Transparency in Public Procurement Act 2012 (RTPP Act 2012) & Rajasthan Transparency in Public Procurement Rules 2013 (RTPP Rules 2013), including any amendments issued thereafter.

A. Rule 80. Code of integrity:

- (1) Any person participating in procurement process shall,
 - (a) Not offering any bribe, reward or gift or any material benefit either directly or in directly in exchange for an unfair advantage in procurement process or to otherwise influence the procurement process.
 - (b) Not misrepresent or omit information that misleads or attempts to mislead so as to obtain a financial or other benefit or avoid an obligation.
 - (c) Not indulging in any collusion, bid rigging or anticompetitive behavior to impair the transparency, fairness and progress of the procurement process.
 - (d) Not misuse any information shared between the procuring entity and the Bidders with an intent to gain unfair advantage in the procurement process.
 - (e) Not indulging in any coercion including impairing or harming or threatening to do the same, directly or indirectly, to any party or to its property to influence the procurement process.
 - (f) Not obstructing any investigation or audit of a procurement process.
 - (g) Disclose Conflict of Interest, if any; and
 - (h) disclose any previous transgressions with any entity in India or any other country during the last three years or any debarment by any other procuring entity.

B. Rule 81. Conflict of Interest:

- (i) A Conflict of Interest for procuring entity or its personnel and Bidders is considered to be a situation in which a party has interests that could improperly influence that party's performance of official duties or responsibilities, contractual obligations, or compliance with Applicable Laws and regulations.
- (j) The situations in which a procuring entity or its personnel may be considered to be in Conflict of Interest include, but not limited to, following:

- i) A Conflict of Interest occurs when procuring entity's personnel's private interests, such as outside professional or other relationships or personal financial assets, interfere or appear to interfere with the proper performance of its professional functions or obligations as a procurement official.
 - ii) Within the procurement environment, a Conflict of Interest may arise in connection with such private interests as personal investments and assets, political or other outside activities and affiliations while in the service of the procuring entity, employment after retirement from the procuring entity's service or the receipt of a gift that may place the procuring entity's personnel in a position of obligation.
 - iii) A Conflict of Interest also includes the use of procuring entity's assets, including human, financial and material assets, or the use of procuring entity's office or knowledge gained from official functions for private gain or to prejudice the position of someone procuring entity's personnel does not favour.
 - iv) A Conflict of Interest may also arise in situations where procuring entity's personnel is seen to benefit, directly or indirectly, or allow a third party, including family, friends or someone they favour, to benefit from procuring entity's personnel's actions or decisions.
 - v) A Bidder may be considered to be in Conflict of Interest with one or more parties in a bidding process if, including but not limited to: -
 - They have controlling partners in common.
 - They receive or have received any direct or indirect subsidy from any of them.
 - They have the same legal representative for purposes of the bid.
 - They have a relationship with each other, directly or through common third parties, that puts them in a position to have access to information about or influence on the Bid of another.
 - (k) A Bidder participates in more than one Bid in the same bidding process. However, this does not limit the inclusion of the same sub-contractor, not otherwise participating as a Bidder, in more than one Bid: or
 - (l) A Bidder or any of its Affiliates participated as a consultant in the preparation of the design or technical specifications of the subject matter of procurement of the bidding process. All Bidders shall provide in Qualification Criteria and Bidding Forms a statement that the Bidder is neither associated nor has it been associated directly or indirectly with the consultant or any other entity that has prepared the design, specifications and other documents for the subject matter of procurement or being proposed as Project Manager for the contract.
- C. **Rule 82. Breach of code of integrity by the Bidder:** Without prejudice to the provisions of Chapter IV of the Act, in case of breach of any provision of the code of integrity by a Bidder or prospective Bidder, the procuring entity may take appropriate action in accordance with the provisions of subsection (3) of section 11 and section 46.

(Signature & Seal of Authorized Signatory for which PoA attached)

Name of Authorized Signatory:

Designation:

Date:

Place:

Annexure A15: Bank Guarantee Proforma for Bid Security

[The bank guarantee shall be executed on the stamp paper of @ 0.25% of the value of Bank Guarantee or 25000/- whichever is lower]

This Deed of Guarantee is made on this _____ day of _____, 2026 at _____ by _____, a Scheduled Commercial Bank within the meaning of the Reserve Bank of India Act, 1934 and constituted under the Banking Companies Acquisition and Transfer of Undertakings Act, 1970/1980 and having its Registered Office at _____ and inter alia an operational Branch Office at _____, Jaipur (hereinafter referred to as “the Bank” or “the Guarantor”, which expression shall unless it be repugnant to the subject or context hereof be deemed to include its successors and assigns) in favor of General Manager – III, Rajasthan Renewable Energy Corporation Limited, Jaipur, having its Registered Office at E-166, Yudhisthir Marg, C-Scheme, Jaipur, Rajasthan (hereinafter referred to as RRECL which expression shall unless it be repugnant to the subject or context hereof be deemed to include its successors and assigns).

WHEREAS, RRECL undertook the process of competitive bidding for selection as Selected Bidder for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme vide RfP Ref: RRECL/TN-03/2026-27 dated 28th July 2026 issued by RRECL inviting Bids from the Bidders to execute the Project as per Scope of Work specified therein (“Project”);

WHEREAS [name of Bidder] (hereinafter called “the Bidder”) has submitted his Bid dated [date] for the implementation of the Project (hereinafter called “the Bid”).

In the event of any breach or non-performance of the terms and conditions contained in the RFP document, including but not limited to the following:

- (1) If the Bidder withdraws its Bid during the Bid Validity Period specified in the RFP or extended as mutually agreed, as the case may be or
- (2) If the Bidder submits a conditional Bid which would affect unfairly the competitive provision of other Bidders who submitted substantially responsive Bids and/or is not accepted by RRECL; or
- (3) If the Bidder, having been notified of the acceptance of its Bid by the RRECL during the period of Bid validity:
 - (a) Fails or refuses to execute the Agreement in accordance with the RFP document
 - (b) Fails to submit the Bank Guarantees towards Performance Security, in accordance with RfP document and Letter of Award
4. If the bidders has breached the provision of the code of integrity specified in RTPP Act and RTPP Rule.

The Guarantor absolutely, irrevocably and unconditionally guarantees and undertakes to pay to RRECL a sum of Indian Rupees _____ (Rupees _____ only), without any protest or demur and upon serving a written claim/demand on the Bank by RRECL.

This Guarantee is independent of the terms and conditions of the RfP and shall not be affected in any manner by any amendments made to the RfP and no prior consent or notice to the Guarantor is needed for any amendment to the RfP.

This Guarantee will remain in force up to 150 (one hundred fifty) days from the Bid submission Date (inclusive of due date).

We, as Guarantor, further undertake that GM-III, RRECL, shall be entitled to invoke this Bank Guarantee at _____ (name of Jaipur Branch of the Bank) Branch of the Bank located at _____ (address of the Branch at Jaipur) Jaipur; the Bank Guarantee is counter signed by the Branch Manager of the said Jaipur Branch in lieu of the commitment.

The jurisdiction in relation to this Guarantee shall be the Courts at Jaipur, Rajasthan and Laws in India shall be applicable.

IN WITNESS WHEREOF the Guarantor has executed this Guarantee on this _____ day of _____ and year first herein above written.

Signed and delivered by the above named _____ Bank by its Authorized Signatory as authorized by Board Resolution passed on _____ / Power of Attorney dated _____

Authorised Signatory
Manager

Counter signed by Branch

Name:

Name:

Designation

Seal

In the presence of:

- 1.
- 2.

Note: Authorised SFMS for this Bank Guarantee shall be sent to PUNJAB National Bank as per detail given below.

***PUNJAB National Bank
RSAMB Jaipur
IFSC – PUNB0113310***

Annexure A16: Contract Agreement Format

Rajasthan Renewable Energy Corporation Limited
(on Rajasthan Government Non-Judicial Stamp of appropriate Value)

AGREEMENT

(For Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme)

This Indenture made at _____ on this _____ day of the Month of _____ of the year 2026 between the General Manager III, Rajasthan Renewable Energy Corporation Limited. JAIPUR (RAJ.) (hereinafter referred to as the "Authority" which expression unless the context does not permit includes successors and assigns) of the one part and

- 1) To be used in case of Limited Companies

M/s _____ a private /Public Limited Company incorporated under the _____ companies act and having its Registered office at _____ (hereinafter referred to as Contractor which expression unless the context does not permit includes their successors and permitted assigns).

- 2) To be used in case of Partnership concerns

M/s _____ a Partnership Firm consisting of the following Partners namely:

(Name)	(Age)	(Residence)	(Occupation)
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- 1.
- 2.
- 3.
- 4.

(hereinafter referred to as Selected bidder which expression unless the context does not permit includes their respective heirs, executors, administrators, legal representatives, permitted assigns) of the second part, witness the as follows: -

- I. The selected bidder, does by these presents agree to Design, Install, Commission and Operate & Maintain of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme to RRECL, which agrees to provide land for the specified assignment on Right to Use basis as mentioned in the Letter of Award, vide No. _____ dated _____ and subsequent approvals on location specific layout including Scope of Work and other all terms and conditions as specified in the RfP document vide No. RRECL/TN-03/2026-27 dated 28th July 2026. The General terms of the contract appended hereto are considered a part of this agreement.
- II. The selected bidder has deposited Rs. _____ (In words Rs. _____)
 - (a) In cash, or
 - (b) by furnishing a Demand Draft No. _____ dated _____ drawn in favour of _____ or
 - (c) by furnishing a Bank Guarantee equivalent to __% of the Contract value, towards performance security deposit with the RRECL for the performance of this agreement by the selected bidder. The security deposit Receipt duly endorsed in favour of the RRECL should be lodged to his safe custody.
- III. The Specifications of the Chargers to be Designed, Installed, Commissioned and Operate & Maintained of Public Electric Vehicle Charging Infrastructure under this agreement shall be as per LoA referred to above.
- IV. Selected Bidder will pay Land Usage Charges at a fixed rate of INR 1 (Rupee One only) per kWh of electricity sold to EV users at the Charging Station to RRECL. In addition to the said fixed charge, the selected bidder will also pay INR. _____ (Rupee _____ only) as a Revenue Share from the Service Charge Component monthly as per LoA, stated above to RRECL.

- V. In case of dispute as to whether any materials supplied are or are not in accordance with specifications set forth in the LoA, the decision of the MD, RRECL shall be final and binding on both the parties.
- VI. The entire assignment i.e. Designed, Installed, Commissioned and energized of Electric Vehicle Public Charging Infrastructure in identified location shall be completed as per LoA referred to above.
- VII. The performance security deposit made by the selected bidder under clause (8.10) will be returned to the selected bidder as per schedule mentioned in the RfP document as referred in above. And also, may be revoked in compliance with the terms and conditions as stated in the RfP document.
- VIII. In witness of the due execution of this agreement the parties have hereunder set their hands the day and the year first above written.

Signed and delivered by

In case of Limited/Partnership Shri _____

Companies & Firms Designation (1) Signature

(2) Signature

For and on behalf of _____ (1) Signature

In presence of witnesses (2) Signature

Signed and delivered by

In case of individuals Shri _____ (1) Signature

Signed and delivered by

In case of Individuals Shri _____ (1) Signature

In the presence of witness:

(1) Shri _____ Designation (1) Signature

(2) Shri _____ Designation (2) Signature

Signed and delivered by the _____ RRECL by order and on behalf of the General Manager III.

Rajasthan Renewable Energy Corporation Limited. JAIPUR

(RAJ.) (Seal to be affixed)

Annexure A17: Bank Guarantee Proforma for Performance Security

[The bank guarantee shall be executed on the stamp paper of @ 0.25% of the value of Bank Guarantee or 25000/- whichever is lower]

(In The Guarantor Bank's letterhead)

BANK GUARANTEE

Name of the Bank: _____

Acting Through: Rajasthan Renewable Energy Corporation Limited, E-166, Yudhishtir Marg, C-Scheme, Jaipur-302001

Beneficiary: General Manager III, RRECL, Jaipur payable at Jaipur

Date: _____

Bank Guarantee No.: _____ Date: _____

In consideration of the M/s <insert name of the selected bidder> (hereinafter referred to as (Selected Bidder) submitting the response to Request for Proposal (RfP) for Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme in <Number of location> Location in the state of Rajasthan in response to the RfP vide RRECL/TN-03/2026-27 dated 28th July 2026 issued by Rajasthan Renewable Energy Corporation Limited (RRECL), Jaipur, considering such response to the RfP of M/s <insert name of the selected bidder> [Hereinafter known as the successful Bidder] (which expression shall unless repugnant to the context or] meaning thereof include its executors, administrators, successors and assignees) and selecting the Project of the Successful Bidder and issuing LoA No. XXXXXXXXXXXX dated XX.XX.2026 to M/s <insert name of the selected bidder> as per terms of RfP and the same having been accepted by the RRECL for the above mentioned Purpose.

As per the terms of the RfP, <insert name of the Guarantor Bank> with It's Branch _____, Jaipur having its Headquarters office at _____ (Hereinafter referred as "The Bank") hereby agrees unequivocally, irrevocably and unconditionally to pay to RRECL at Rajasthan Renewable Energy Corporation, Jaipur forthwith on demand in writing from Nodal Agency, or any officer authorized by it in this behalf, any amount up to and not exceeding INR. _____ (Rupees _____) only, on behalf of M/s <insert name of the selected bidder>.

This guarantee shall be valid and binding on this Bank up to and including <Validity upto> and shall not be terminable by notice or any change in the constitution of the Bank or the term of Agreement or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective Agreement.

Our liability under this Guarantee is restricted to INR. _____ (Rupees _____) only. Our Guarantee shall remain in force until Nodal Agency shall be entitled to invoke this Guarantee till <Validity upto>. The Guarantor Bank hereby agrees and acknowledges that RRECL shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by RRECL, made in any format, raised at the above-mentioned address of the Bank, in order to make the said payment to RRECL.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by M/s <insert name of the selected bidder>. The Guarantor Bank shall not require RRECL to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against RRECL in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Jaipur shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly RRECL shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the selected M/s <insert name of the selected bidder>, to make any claim against or any demand on the <insert name of the selected bidder> or to give any notice to the <insert name of the selected bidder> or to enforce any security held by RRECL or to exercise, levy or enforce any distress, diligence or other process against the <insert name of the selected bidder>.

Notwithstanding anything contained hereinabove, our liability under this guarantee is restricted to INR. _____ (Rupees _____) only and it shall remain in force until we are liable to pay the guaranteed amount or any part thereof under this bank Guarantee only if RRECL serves upon us a written claim or demand.

Signature

Branch Manager
Power of Attorney No.
For
[Name of the Bank]

Banker's Stamp and Full Address. Dated this ____ day of _____, 2026

Witness:

1. Signature, Name and Address
2. Signature, Name and Address

Note: Authorised SFMS for this Bank Guarantee shall be sent to PUNJAB National Bank as per detail given below.

PUNJAB National Bank
RSAMB Jaipur
IFSC – PUNB0113310

Annexure A18: Package wise details of Locations

(Rows highlighted with Green Colour is the proposed Locations for Carport)

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
1	Jaipur -1	PARKING OPPOSITE PATRIKA OFFICE (JHALANA)	JDA	B	26.877064	75.815182	1	1	132
2	Jaipur -1	PARKING AREA CENTRAL PARK GATE NO 02	JDA	B	26.905153	75.804716	4	4	528
3	Jaipur -1	TARO KI KOUNT	JDA	B	26.838542	75.788285	1	1	132
4	Jaipur -1	EHCC HOSPITAL JAGATPURA ROAD CHAINPURA	JDA	B	26.839589	75.807089	2	2	264
5	Jaipur -1	DATAGROUP STATION ROAD INSIDE DALDA FACTORY GREEN NAGAR (PARKING OUTSIDE FACTORY)	JDA	B	26.850584	75.791027	2	2	264
6	Jaipur -1	AIR FORCE SCHOOL AMER (AT JALMAHAL PARKING)	JMC	B	26.958954	75.844596	1	1	132
7	Jaipur -1	SAMUDAIK KENDRA, JAIPUR NAGAR NIGAM, SEC 3, MALVIYA NAGAR	JMC	B	26.847085	75.817010	1	1	132
8	Jaipur -1	PARKING RAM LILLA MADAN SECTOR 5 (JHAWAHAR NAGAR)	JMC	B	26.887446	75.829674	1	1	132
9	Jaipur -1	NEAR MANAK BAIRATHI PARK JAWAHAR NAGAR	JMC	B	26.888266	75.836246	1	1	132
10	Jaipur -1	OUTSIDE MAMA KA HOTEL NEAR BANK OF INDIA (MUNICIPAL PARKING)	JMC	B	26.892211	75.841504	1	1	132
11	Jaipur -1	OPP RHYTHAM INSTITUTE GOLE MARKET	JMC	B	26.893293	75.838434	1	1	132
12	Jaipur -1	OUTSIDE AMBEDKAR BAHWAN AZAD NAGAR	JMC	B	26.900404	75.844165	1	1	132
13	Jaipur -1	MOTI DUNGRI PARKING, JLN MARG	JMC	B	26.894407	75.815947	1	1	132
14	Jaipur -1	PARKING OF SURAJ MEDAN SHANTI PATH	JMC	B	26.894791	75.835042	1	1	132
15	Jaipur -1	OUT SIDE OF PARAMEDICAL INSTITUTE, JAIPUR, JANTA COLONY	JMC	B	26.904245	75.837812	1	1	132
16	Jaipur -1	TONK ROAD SAGRAM COLONY (OPPOSITE GOKHLE HOSTAL)	JMC	B	26.909426	75.815217	1	1	132
17	Jaipur -1	HANUMAN MANDIR MARG LAL DUNGRI (KHOLE KE HANUMANJI PARKING)	JMC	B	26.934871	75.850836	1	1	132
18	Jaipur -1	BAND KI GHATI RAMGADH ROAD DELHI BY PASS JAL MAHAL AMER (SANKAT MOCHAN HANUMAN TEMPLE PARKING)	JMC	B	26.950136	75.856316	1	1	132
19	Jaipur -1	JAUHARI BAZAAR NAGAR NIGAM PARKING	JMC	B	26.923642	75.823366	1	1	132
20	Jaipur -1	CHAURA RASTA NAGAR NIGAM PARKING	JMC	B	26.920784	75.821912	1	1	132

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
21	Jaipur -1	RAM NIWAS GARDEN PARKING KAILASHPURI	JMC	B	26.913929	75.820476	2	2	264
22	Jaipur -1	MANDIR THIKANA GALTA JI PARKING	JMC	B	26.935661	75.833554	2	2	264
23	Jaipur -1	OUTSIDE SANGANERI GATE	JMC	B	26.915417	75.824683	1	2	252
24	Jaipur -1	GAURAV TOWER AND WTP NAGAR NIGAM PARKING	JMC	B	26.851541	75.804643	1	2	252
25	Jaipur -1	JAIPUR HOSPITAL AND NAGAR NIGAM HEADQUARTER BUILDING OUTSIDE PARKING	JMC	A	26.891618	75.804276	1	2	252
26	Jaipur -1	GANDHI NAGAR RAILWAY STATION PARKING	JMC	B	26.871981	75.798887	1	2	252
27	Jaipur -1	NARAYANA MULTI SPECIALITY HOSPITAL	JMC	B	26.795355	75.824795	1	2	252
28	Jaipur -1	DEVISINGHPURA, AMER FORT PARKING	JMC	B	26.980056	75.852115	1	1	132
29	Jaipur -1	R.U.H.S PARKING KUMBHA MARG ROAD	RUHS	A	26.796080	75.827503	4	4	528
30	Jaipur -1	JAIPUR CHAUPATI PRATAP NAGAR	RHB	B	26.816929	75.847348	1	2	252
31	Jaipur -1	SMS HOSPITAL	Medical	A	26.906302	75.815632	1	1	132
32	Jaipur -1	JAIPURIA HOSPITAL	Medical	A	26.857016	75.800746	1	1	132
33	Jaipur -1	SMS STADIUM	Sports Counsel	A	26.894927	75.799580	2	2	264
34	Jaipur -1	RHB OFFICE, RESIDENT ENGINEER, DIV.-V, RHB, SECTOR-29, PRATAP APARTMENT, PRATAP NAGAR, TONK ROAD	RHB	A	26.797474	75.848161	2	2	264
35	Jaipur -1	RHB OFFICE SECTOR 5 PRATAP NAGAR	RHB	A	26.802181	75.808953	1	1	132
36	Jaipur -1	RHB OFFICE COMPLEX I.G NAGAR	RHB	A	26.836705	75.881402	2	2	264
37	Jaipur -1	JAWAHAR CIRCLE PARKING	JDA	B	26.841299	75.800622	4	4	528
38	Jaipur -1	33 KV GSS PURANA GHAT-1	Discom	B	26.903000	75.849000	1	1	132
							54	60	7848

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12 kW Chargers	No of 120 kW Chargers	Total Capacity (KW)
1	Jaipur-2	JAIPUR CIRCUIT HOUSE PARKING	JMC	B	26.919977	75.794124	1	1	132
2	Jaipur-2	BARKAT NAGAR ROAD AADRS MARKET BANK COLONY	JMC	B	26.877517	75.797632	1	1	132
3	Jaipur-2	PATİYAR COLONY, BEHIND MAHATMA GANDHI GIRLS SCHOOL	JMC	B	26.899975	75.828840	1	1	132
4	Jaipur-2	OUTSIE DIRECTORATE OF PRINTING, ASHOK MARG (OUTSIDE PARKING)	JMC	B	26.915812	75.801136	1	1	132
5	Jaipur-2	SC ROAD PARKING, SC MARG (OPP. ANANAD BHAWAN)	JMC	B	26.918921	75.802001	1	1	132
6	Jaipur-2	KALWAR ROAD KRISHNA COLONY (OPP. HANUMAN MANDIR)	JMC	B	26.943388	75.757593	1	1	132
7	Jaipur-2	SIKAR ROAD NEAR BY HOTEL RAMADA (OUTSIDE BHAWANI NIKETAN)	JMC	B	26.944981	75.773185	1	1	132
8	Jaipur-2	OLD SABJI MANDI AJMERI GATE SANGRAM COLONY ASHOK NAGAR	JMC	B	26.915933	75.816018	1	1	132
9	Jaipur-2	RAM MANDIR ROAD MILITARY HOSPITAL	JMC	B	26.928653	75.784654	1	1	132
10	Jaipur-2	BORING ROAD LAXMI NAGAR JAGNNATH PURI (CORNER OF CIRCLE)	JMC	B	26.944085	75.747010	1	1	132
11	Jaipur-2	UNNATI TOWER (MUNICIPAL PARKING)	JMC	B	26.960091	75.778080	1	1	132
12	Jaipur-2	SIKAR ROAD SECTOR -2 VIJAY BARI (PARKING OUTSIDE BUS DEPOT)	JMC	B	26.964223	75.772198	1	1	132
13	Jaipur-2	ALANKAR PLAZA CENTRAL SPINE-3B-23 (MUNICIPAL PARKING)	JMC	B	26.964386	75.780313	1	1	132
14	Jaipur-2	BANDHU NAGAR SECTOR 6 BACK GATE (MUNICIPAL PARKING)	JMC	B	26.970799	75.773948	1	1	132
15	Jaipur-2	BHAGWANDAS ROAD MALL NO. 21	JMC	B	26.915233	75.809331	1	1	132
16	Jaipur-2	BEHIND PANCH BATTI CHAURAH NALA	JMC	B	26.916118	75.809151	1	1	132
17	Jaipur-2	AHINSA CIRCLE TO GOVERNMENT PRESS CHURAH	JMC	B	26.915186	75.802450	1	1	132
18	Jaipur-2	CHANDPOLE BAZAAR ANAJ MANDI UNDERGROUND PARKING	JMC	B	26.925672	75.808482	1	1	132
19	Jaipur-2	KISHANPOLE BAZAAR NAGAR NIGAM PARKING	JMC	B	26.922695	75.817932	1	1	132
20	Jaipur-2	SHALIMAR BAGH SANGAM TOWER NAGAR NIGAM PARKING	JMC	B	26.917228	75.797749	1	1	132
21	Jaipur-2	CROWN TOWER VAISHALI NAGAR NAGAR NIGAM	JMC	B	26.911596	75.740674	1	2	252

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12 kW Chargers	No of 120 kW Chargers	Total Capacity (KW)
		PARKING							
22	Jaipur-2	HIGH COURT NAGAR NIGAM PARKING	JMC	B	26.899870	75.800722	1	1	132
23	Jaipur-2	OUTSIDE CROSS ROAD MALL SECTOR 2 CENTRAL SPINE (MUNICIPAL PARKING)	JMC	B	26.961641	75.781058	1	1	132
24	Jaipur-2	JDA COMMUNITY CENTRE, VISHVESHVARIYA NAGAR, GOPAL PURA MODE	JDA	B	26.865818	75.780786	1	1	132
25	Jaipur-2	OPEN AREA OUTSIDE OF LAXMI MANDIR TONK ROAD	JDA	B	26.881155	75.798873	1	1	132
26	Jaipur-2	PARKING AREA CENTRAL PARK GATE NO 03	JDA	B	26.904573	75.809822	1	2	252
27	Jaipur-2	B-4 CENTRAL SPINE ROAD (OUTSIDE GANPATI ENCLAVE)	JDA	B	26.957208	75.777061	1	2	252
28	Jaipur-2	SECTOR 10 COMMUNITY CENTRE,KABIR MARG MANSARVOR	RHB	B	26.848476	75.765288	1	2	252
29	Jaipur-2	LANDSCAPE PARK SHIPRA PATH, MANSARVOR	RHB	B	26.861853	75.773794	1	2	252
30	Jaipur-2	CRAZY COFFEE SECTOR 3 OUTSIDE PARKING	RHB	B	26.866920	75.769767	1	2	252
31	Jaipur-2	SHIPRA PATH WARD NO 27 TECHNOLOGY PARK	RHB	B	26.869279	75.766522	2	2	264
32	Jaipur-2	VIDYADHAR NAGAR STADIUM	Sports Counsel	A	26.96305	75.77918	4	4	528
33	Jaipur-2	CHITRKOT STADIUM	Sports Counsel	A	26.900099	75.7354265	2	2	264
34	Jaipur-2	33 KV GSS OLD POWER HOUSE RAM MANDIR	Discom	B	26.926552	75.781815	1	1	132
35	Jaipur-2	33 KV GSS VKI	Discom	B	26.994886	75.786365	1	1	132
36	Jaipur-2	33 KV GSS ROHINI VIHAR	Discom	B	27.004804	75.770752	1	1	132
37	Jaipur-2	MANSAROVAR CITY PARK	RHB	B	26.859988	75.764456	4	4	528
38	Jaipur-2	B-13 RANA SANGA MARG SECTOR 26, PRATAP NAGAR	RHB	B	26.802566	75.854601	1	1	132
							46	52	6792

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
1	Jodhpur	RVPN Guest House, Shastri Nagar	RVPN	B	26.261971	73.005535	1	2	252
2	Jodhpur	MANDORE GARDEN	Jodhpur development Authority	B	26.354290	73.035547	1	2	252
3	Jodhpur	GANESH TEMPLE PARKING	Jodhpur development Authority	B	26.276005	73.038897	1	2	252
4	Jodhpur	KALAYANA LAKE	Jodhpur development Authority	B	26.300366	72.972591	1	2	252
5	Jodhpur	JODA OFFICE PARKING	Jodhpur development Authority	A	26.273621	73.022228	1	2	252
6	Jodhpur	SURPURA SAFARI PARK	Jodhpur development Authority	B	26.358905	73.084460	1	2	252
7	Jodhpur	STATE INSTITUTE OF HOTEL MANAGEMENT	Department of tourism	B	26.265121	73.019043	4	4	528
8	Jodhpur	JODHPUR MEDICAL COLLEGE AND HOSPITALS	Medical	A	26.142004	73.052338	2	2	264
9	Jodhpur	MATHURA DAS MATHUR HOSPITAL	Medical	A	26.266188	73.009125	2	2	264
10	Jodhpur	UMID HOSPITAL	Medical	A	26.284754	73.009112	2	2	264
11	Jodhpur	220 KV GSS RVPN JODHPUR	RVPN	B	26.212760	73.007052	2	2	264
12	Jodhpur	BARKATULLAH KHAN STADIUM PARKING	Sport Council	B	26.275847	73.002243	2	2	264
13	Jodhpur	JNVU OLD CAMPUS PARKING	University	A	26.284546	73.029256	2	2	264
14	Jodhpur	AIIMS AUDITORIUM PARKING	AIIMS Jodhpur	A	26.241493	73.002187	2	2	264
15	Jodhpur	MBM NORTH CAMPUS COLLAGE PARKING	MBM university	A	26.271482	73.032982	2	2	264
16	Jodhpur	MBM SOUTH CAMPUS COLLAGE PARKING	MBM university	A	26.268131	73.033413	1	1	132
17	Jodhpur	RHB OFFICE CIRCLE- JODHPUR-II,RHB, SECTOR-11, CHOPSANI HOUSING BOARD	RHB	A	26.265775	72.979452	1	1	132
18	Jodhpur	RTO OFFICE BJS PARKING	Transport Department	A	26.307288	73.062721	1	2	252

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
19	Jodhpur	JODHPUR CIRCUIT HOUSE	General Administration Department	B	26.285755	73.039126	1	2	252
20	Jodhpur	MEHRANGARH FORT PARKING	Jodhpur development Authority	B	26.302297	73.020139	1	2	252
21	Jodhpur	FRONT GATE OF RAILWAY STATION PARKING	Railways	B	26.282668	73.021507	1	2	252
22	Jodhpur	RAJASTHAN HIGH COURT PARKING	Rajasthan high court	B	26.217105	73.049163	1	2	252
23	Jodhpur	PAOTA ROADWAYS BUS STAND PARKING	RSRTC	B	26.291557	73.039254	1	2	252
24	Jodhpur	NEW POWER HOUSE PARKING	Jodhpur development Authority	B	26.256532	73.009830	2	2	264
25	Jodhpur	INSIDE MGH HOSPITAL PARKING	Medical	A	26.283433	73.017606	2	2	264
26	Jodhpur	ASHOK UDHYAN	Jodhpur development Authority	B	26.265775	72.979452	2	2	264
							40	52	6720

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
1	Kota	SHREE BHAIRAVLAL KALA BAADAL COMMUNITY HALL	KDA	B	25.123310	75.826680	1	2	252
2	Kota	MAHATMA PHOOLE SAMUDAİK BHAWAN	KDA	B	25.132610	75.851210	2	2	264
3	Kota	MAHRISHI GAUTAM SAMUDAYİK BHAWAN, BALAJI MARKET	KDA	B	25.133210	75.833260	1	1	132
4	Kota	CITY PARK PARKING GATE NO. - 3	KDA	B	25.136840	75.849350	2	2	264
5	Kota	SHEETAL PRASAD MATHUR SAMUDAYİK BHAWAN, SHREENATH PURAN B	KDA	B	25.140370	75.819060	1	1	132
6	Kota	RAJEEV AAWAS SAMUDAYİK BHAWAN	KDA	B	25.142080	75.843160	1	1	132
7	Kota	FLYOVER PARKING IN FRONT SUDHA HOSPITAL VIGYAN NAGAR, KOTA	KDA	B	25.151100	75.853120	1	1	132
8	Kota	SWAMI DAYANAND SARASWATI SAMUDAYİK BHAWAN, TALWANDI	KDA	B	25.154150	75.843940	2	2	264
9	Kota	MEERA BAI SAMUDAYİK BHAWAN, NAYA NOHRA	KDA	B	25.167290	75.905820	1	1	132
10	Kota	SAROVAR PARKING	KDA	B	25.184050	75.841400	2	2	264
11	Kota	NAYAPURA ROAD, NANA DEVI MANDIR	KDA	B	25.184370	75.852990	1	1	132
12	Kota	GUMAN PURA MULTI LEVEL PARKING	KDA	B	25.173520	75.848630	2	2	264
13	Kota	RIVER FRONT PARKING GATE NAYAPURA, EAST SIDE KOTA	KDA	B	25.194809	75.847191	4	4	528
14	Kota	NEW MEDICAL COLLEGE HOSPITAL, KOTA	Medical Education dept.	A	25.120910	75.832720	2	2	264
15	Kota	M.B.S. HOSPITAL NAYAPURA, KOTA		A	25.197290	75.855420	2	2	264
16	Kota	RIVER FRONT PARKING GATE NAYAPURA, KOTA WEST SIDE	NAGAR NIGAM KOTA	B	25.187640	75.832232	2	2	264
17	Kota	NAGAR NIGAM BUILDING NEAR C.A.D CIRICLE KOTA		A	25.165598	75.833644	1	1	132
18	Kota	RTU KOTA CAMPUS	RTU University	A	25.139950	75.810600	2	2	264
19	Kota	132 GSS MAHAVEER NAGAR	RVPN	B	25.130453	75.840360	1	2	252
20	Kota	132KV GSS INDUSTRIAL AREA	RVPN	B	25.138251	75.880791	1	1	132
21	Kota	132 KV GSS GOPAL MIL KOTA	RVPN	B	25.235521	75.889493	1	1	132
22	Kota	REST HOUSE THERMAL POWER KTPS	RVUN	B	25.193741	75.831598	1	1	132
							34	36	4728

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
1	Udaipur	33 KV GSS MADARI GATE NO. 5	DISCOM	B	24.573170	73.756760	1	2	252
2	Udaipur	33 KV GSS SISARAMA	DISCOM	B	24.584790	73.658970	1	2	252
3	Udaipur	33 KV GSS RCA	DISCOM	B	24.585173	73.702382	1	1	132
4	Udaipur	33 KV GSS KALADWAS	DISCOM	B	24.559048	73.757701	1	1	132
5	Udaipur	33 KV GSS SAVINA	DISCOM	B	24.547620	73.708057	1	1	132
6	Udaipur	33 KV GSS GULAB BHAG	DISCOM	B	24.576758	73.692620	1	1	132
7	Udaipur	RNT MEDICAL COLLAGE	Medical Education dept.	A	24.588900	73.695640	1	2	252
8	Udaipur	MLSU PARKING	MLSU University	A	24.600680	73.739150	1	2	252
9	Udaipur	SAVINA PARKING (CITY BUS PARKING)	Nagar Nigam Udaipur	B	24.548800	73.709470	1	2	252
10	Udaipur	DUDH TALAI PARKING		B	24.568800	73.685660	1	2	252
11	Udaipur	RMV PARKING		B	24.577360	73.693168	1	2	252
12	Udaipur	KUMHARO KA BHATTA PARKING		B	24.579510	73.710240	1	2	252
13	Udaipur	SEVASHRAM PARKING		B	24.582190	73.722430	1	2	252
14	Udaipur	JMB PARKING		B	24.583010	73.696210	1	2	252
15	Udaipur	CHANDPOLE PARKING		B	24.582938	73.682014	1	2	252
16	Udaipur	DELHIGATE PARKING		B	24.585860	73.693820	1	2	252
17	Udaipur	HATIPOLE PARKING		B	24.586950	73.686210	2	2	264
18	Udaipur	RAJEEV GANDHI PARKING	UDA	B	24.596880	73.663080	2	2	264
19	Udaipur	NEAR BY NEW PULIYA IN PULA	Nagar Nigam Udaipur	B	24.607290	73.694860	1	2	252
20	Udaipur	TOWN HOLL PARKING (NAGAR NIGAM OFFICE)		A	24.587350	73.689950	1	2	252
21	Udaipur	SWARN JAYANTI PARK, NEAR GOVERDHAN SAGAR , GOVERDHAN VILLAS	Nagar Nigam Udaipur	B	24.544670	73.686420	5	5	660
22	Udaipur	HIRAMAN TOWER	UDA	B	24.532890	73.685030	1	1	132
23	Udaipur	JADAV NURSARI EKLIGAPURA	UDA	B	24.556790	73.716160	1	1	132
24	Udaipur	OLD RTO OUTSIDE VIDYAPEETH JUNCTION	UDA	B	24.593010	73.754730	1	1	132
25	Udaipur	MOUNT VIEW SCHOOL ROAD (OPPOSITE BLOCK M, MEGA AWAS YOJANA)	UDA	B	24.606370	73.761940	2	2	264
26	Udaipur	FATEH SAGAR DEVALI PARKING	UDA	B	24.607740	73.678020	2	2	264
27	Udaipur	UDA SAMUDAYIK BHAWAN CHITRAKOOT NAGAR BLOCK D	UDA	B	24.619780	73.724690	2	2	264
28	Udaipur	SYPHON BUS STAND	UDA	B	24.621490	73.689040	1	2	252
29	Udaipur	200 FT ROAD UIT ELECTRICAL STORE	UDA	B	24.626790	73.725760	1	2	252
30	Udaipur	OUTSIDE URBAN SQUARE MALL	UDA	B	24.632030	73.713070	2	2	264

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
31	Udaipur	OUTSIDE JOHARI MARBLES IN AMBERI	UDA	B	24.652600	73.719300	1	2	252
32	Udaipur	UDA PARKING	UDA	A	24.598940	73.686860	1	2	252
							42	60	7704

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
1	Ajmer	NEAR NEW CIVIL COURT BUILDING	Ajmer Nagar Nigam	B	26.471342	74.646981	1	2	252
2	Ajmer	OPPOSITE KISAN SEVA KENDRA		B	26.417050	74.634415	1	1	132
3	Ajmer	BELOW FLY OVER, SUBHASH NAGAR ROAD		B	26.420366	74.637004	1	1	132
4	Ajmer	NEAR PUBLIC TOILET, SRI NAGAR ROAD		B	26.448821	74.661153	1	2	252
5	Ajmer	NEAR NAKA MADAR SHOPPING CENTRE, SRI NAGARE ROAD		B	26.452318	74.668100	1	1	132
6	Ajmer	NEAR TELEPHONE EXCHANGE CHOURAHA		B	26.460559	74.604242	1	1	132
7	Ajmer	NEAR LOVEKUSH GARDEN		B	26.466933	74.626580	1	2	252
8	Ajmer	NEAR PATEL STADIUM		B	26.468191	74.636473	1	1	132
9	Ajmer	NEAR BOARD OF SECONDARY EDUCATION, JAIPUR ROAD		B	26.474080	74.652014	1	2	252
10	Ajmer	NEAR LAKE HEAVEN RESTAURANT , GOURAV PATH		B	26.482358	74.615088	1	1	132
11	Ajmer	KANKRDA BHUNABHAY JAIPUR ROAD		B	26.495309	74.681118	1	1	132
12	Ajmer	OPP. BHAKTI DHAM		B	26.495687	74.630413	1	1	132
13	Ajmer	NEAR ADARSH NAGAR COMMUNITY PARK		B	26.423280	74.653723	1	2	252
14	Ajmer	NEAR SAI BABA COMMUNITY HALL		B	26.425235	74.635993	1	2	252
15	Ajmer	ALWAR GATE CHOWKI		B	26.445923	74.648321	1	2	252
16	Ajmer	NEAR RAJA CYCLE CHOURAHA		B	26.448976	74.655022	1	1	132
17	Ajmer	PASHU CHIKITSALAYA NIGAM PARKING, NAYA BAZAAR		B	26.459913	74.632755	1	1	132
18	Ajmer	LONGIYA NIGAM PARKING		B	26.461141	74.625529	1	1	132
19	Ajmer	KHAILAND PARKING		B	26.462322	74.633612	1	1	132
20	Ajmer	NAGFANI TIRAHA NIGAM PARKING		B	26.464449	74.623490	1	1	132
21	Ajmer	NIGAM PARKING OPPOSITE PANDIT RESTAURANT		B	26.466586	74.631611	1	2	252
22	Ajmer	BAJRANG GARH NIGAM PARKING		B	26.470134	74.633176	2	2	264
23	Ajmer	NEAR BHARAT HOSPITAL, SHASTRI NAGAR ROAD		B	26.479905	74.646850	1	2	252
24	Ajmer	NEAR NEW NAGAR NIGAM BUILDING		B	26.505797	74.639938	1	2	252
25	Ajmer	AZAD PARK / PATIL NAGAR		B	26.468243	74.636832	2	2	264
26	Ajmer	AGNI SHAMAN KENDRA		B	26.469526	74.638417	1	1	132
27	Ajmer	GANJ GODOWN		B	26.463485	74.630412	1	1	132
28	Ajmer	SANDARIYA FIRE STATION		B	26.419540	74.672620	1	1	132
29	Ajmer	NAGAR NIGAM OFFICE (TRAMBE 1)		B	26.450667	74.631527	1	1	132
30	Ajmer	NAGAR NIGAM PARKING PHUSPKAR ROAD (TRAMBE 2)		B	26.469834	74.616253	4	4	528
31	Ajmer	NAGAR NIGAM PURANA BHAWAN		A	26.460032	74.635192	1	1	132
32	Ajmer	OPP. ZILA PARISHAD		B	26.467449	74.639823	2	2	264

S.no	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
33	Ajmer	CHANVARDAI KHEL MEDAN		B	26.424722	74.636792	1	1	132
34	Ajmer	REGIONAL COLLEGE CHOPATI		B	26.481390	74.615075	1	1	132
35	Ajmer	AANA SAGAR STP PLANT		B	26.476670	74.611837	1	1	132
36	Ajmer	NEARBY KHOTESWAR MAHADEV MANDI		B	26.461756	74.592512	1	1	132
37	Ajmer	NEAR SHETRAPAL HOSPITAL		B	26.503986	74.634716	2	2	264
38	Ajmer	NEAR URBAN HEART VAISHALI NAGAR		B	26.487310	74.629873	2	2	264
39	Ajmer	NAGAR NIGAM PARKING MITTALI HOSPITAL		B	26.474221	74.612342	2	2	264
40	Ajmer	NAGAR NIGAM PARKING SATELLITE HOSPITAL		B	26.418831	74.654852	2	2	264
							50	60	7800

S.No	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
1	Alwar	RR COLLEGE, ALWAR NEAR NCC OFFICE	Department of College Education	A	27.552966	76.616707	4	4	528
2	Alwar	33 KV VIGYAN NAGAR	Discom	B	27.598469	76.636345	1	2	252
3	Alwar	33KV NAGLA SEDU	Discom	B	27.567800	76.602500	1	2	252
4	Alwar	GOVERNMENT MEDICAL COLLEGE AND HOSPITAL	Medical	B	27.579841	76.613139	1	1	132
5	Alwar	200 FEAT BYPASS RAJGARH ROAD, ALWAR	Nagar Nigam	B	27.519476	76.605546	2	2	264
6	Alwar	APPARTMENT, OLD RAILWAY STATION, OUT SIDE ARG ROYAL ENSIGN	Nagar Nigam	B	27.562334	76.620270	1	1	132
7	Alwar	BHARTIYA JANTA PARTY KARALAYA, AMBEDKR NAGAR KHERADO NEAR KRISHNA LIBRARY	Nagar Nigam	B	27.542330	76.632323	1	1	132
8	Alwar	BHAWANI TOP NEAR RAJASTHAN STATE SEED & ORGANIC CERTIFICATION AGENCY(RSSOCA) ALWAR	Nagar Nigam	B	27.531878	76.605229	1	1	132
9	Alwar	COMMUNITY CENTRE, SURYA NAGAR, SAKTI NAGAR	Nagar Nigam	B	27.557603	76.654379	1	1	132
10	Alwar	COMPANY BAGH ROAD, KATLA, SECTOR 7, NEAR NEPALI MARKET	Nagar Nigam	B	27.564668	76.609157	1	2	252
11	Alwar	FAUJI RAJ DHABA HOTEL ALWAR BYE PASS	Nagar Nigam	B	27.526022	76.620063	1	1	132
12	Alwar	INDIAN OIL PETROL PUMP, ITARANA DESOOLA	Nagar Nigam	B	27.538716	76.684927	1	2	252
13	Alwar	INDRA GANDHI STADIUM, SCHEME NO. 9, MANGAL VIHAR, ALWAR	Nagar Nigam	B	27.546171	76.611137	2	2	264
14	Alwar	JAY KRISHNA BANQUET, BUS STAND	Nagar Nigam	B	27.555782	76.607728	1	1	132
15	Alwar	KANYA UPVAN, KATI GHATI ,RAJGARH ROAD MALVIYA NAGAR NEAR BHUGOR SECONDARY SCHOOL	Nagar Nigam	B	27.524338	76.603061	1	1	132
16	Alwar	KASBA DAHRA NARNAUL BEHOROR ROAD	Nagar Nigam	B	27.646502	76.594997	1	1	132
17	Alwar	KASHI RAM CIRCLE , NEAR SUPER STORE ARYA NAGAR	Nagar Nigam	B	27.569023	76.607821	1	2	252
18	Alwar	LAL DANGGI AVAVALI VIHAR	Nagar Nigam	B	27.555948	76.598307	1	2	252
19	Alwar	MADHUBAN APPARTMENT ,VIJAY NAGAR , JAGRITI DEAF AND DUMP SCHOOL	Nagar Nigam	B	27.585026	76.609825	1	1	132
20	Alwar	MAIN RD, NEW EXTENSION, TRANSPORT NAGAR, ALWAR, RAJASTHAN 301001	Nagar Nigam	B	27.586372	76.631754	1	2	252
21	Alwar	MANGLAM RESIDENCY AMBEDKAR NAGAR RAJGARH ALWAR ROAD	Nagar Nigam	B	27.534545	76.626519	1	2	252
22	Alwar	MANSA DEVI TEMPLE PARKING	Nagar Nigam	B	27.570538	76.594260	1	1	132
23	Alwar	MILITARY HOSPITAL BUS STAND	Nagar Nigam	B	27.556053	76.601738	1	2	252
24	Alwar	NARNAUL - BEHROR- ALWAR ROAD, NATIONAL ACADEMY SCHOOL ALWAR	Nagar Nigam	B	27.628263	76.605641	1	1	132
25	Alwar	NEHARU BAL VIHAR , ALWAR NEAR COMPANY GARDAN	Nagar Nigam	B	27.560656	76.609357	1	1	132

S.No	City	Location Name	Ownership/ Jurisdiction	Category	Latitude	Longitude	No of 12kW Chargers	No of 120kW Chargers	Total Capacity (KW)
		ROAD							
26	Alwar	NEHRU GARDEN, ALWAR	Nagar Nigam	B	27.557600	76.614059	2	2	264
27	Alwar	NIMS ALWAR HOSPITAL SHANTI KUNJ	Nagar Nigam	B	27.538980	76.618020	2	2	264
28	Alwar	OLD RAO OROES POINT ALWAR NEAR BABA DAS AND SONS	Nagar Nigam	B	27.601700	76.631560	2	2	264
29	Alwar	PEACOCK COUNTRY , GOLETA BHARATPUR MARG	Nagar Nigam	B	27.533863	76.698298	1	1	132
30	Alwar	POLICE QUARTER GHODA PHER CIRCLE , ALWAR NEAR PARSHURAM CIRCLE	Nagar Nigam	B	27.556720	76.595324	2	2	264
31	Alwar	PRATAP AUDITORIUM NEAR ARYABHATT INSTTUTE	Nagar Nigam	B	27.542787	76.610693	1	1	132
32	Alwar	RATH NAGAR POWER STATION	Nagar Nigam	B	27.599795	76.626795	1	1	132
33	Alwar	SADAR 200FEET ROAD, THANA, NEAR NAWAB KHA D.T.C	Nagar Nigam	B	27.587519	76.641055	2	2	264
34	Alwar	TRANSPORT NAGAR PETROL PUMP, TULERA	Nagar Nigam	B	27.580741	76.630976	1	1	132
35	Alwar	NEAR SHYAM BABA TEMPLE, ALWAR	UIT ALWAR	B	27.585868	76.616830	1	1	132
36	Alwar	OUTSIDE BAL BHARTI PUBLIC SECONDARY SCHOOL, ARAVALI VIHAR	UIT ALWAR	B	27.544789	76.607643	1	2	252
37	Alwar	SAMAWADI, GAURAV PATH, ALWAR	UIT ALWAR	B	27.588637	76.639754	1	1	132
38	Alwar	TELCO CIRCLE NEAR BHAGAT JI VEGITABLE STORE	UIT ALWAR	B	27.599150	76.642210	1	1	132
39	Alwar	BABU SOVARAM ROKIYA MAHAVIDHYALAY TULERA ROAD	UIT ALWAR	B	27.580171	76.619737	1	1	132
40	Alwar	200 RD OPPOSITE DADA KATAN PETROL PUMP	UIT ALWAR	B	27.572537	76.644341	1	1	132
							50	60	7800

Annexure A19: Forms for Subsidy Claim

(To be filled by selected bidders and RRECL will verify)

Annexure B

Summary of EV Public Charging Stations

Name of entity (GoI Ministry/ State/ UT/ CPSE)	
Nodal Agency(ies) for EV PCS Implementation	
Stage of Submission (Proposal/First tranche/Second Tranche)	
Date of submission on the portal	
Number of EV PCSs	
No. of EV Chargers	Total
I. e-2Ws / e-3Ws	
II. e-4Ws	
III. e-buses / e-trucks	
Total	
Amount of Subsidy Requested	Total
I. Category A (INR Lakhs)	
II. Category B (INR Lakhs)	
III. Category C (INR Lakhs)	
Total (INR Lakhs)	

Annexure C

Details of EV Charging Stations in Cities

(This form is to be filled online in the respective sections for Category A, B, and C locations)

State	City	Location	Mode of implementation	Latitude	Longitude	Charging station configuration									Total Electrical load for EV PCS (kW)	Upstream Infrastructure Cost as per DISCOM (INR Lakhs)	EVSE Cost (INR Lakhs)	Total Project cost (INR Lakhs)	Subsidy requested for Upstream Infrastructure (INR Lakhs)	Subsidy requested for EVSE (INR Lakhs)	Total subsidy requested (INR Lakhs)
						e-2W & e-3W			e-4W			e-buses/e-trucks									
						Connector Type	Charger rating (In kW)	No. of chargers	Connector Type	Charger rating (In kW)	No. of chargers	Connector Type	Charger rating (In kW)	No. of chargers							
			<Nodal agency or CPOs>																		

1. Latitude and longitude, if available, may be provided at the proposal submission stage. However, for subsidy disbursement (both first and second tranches), this is a mandatory requirement.
2. The Nodal Agency(ies) shall propose the subsidy amount in accordance with the applicable subsidies defined for each location category of EV PCS viz category A, B and C.
3. All the costs to be provided excluding GST.

Annexure A20: Reporting Format (on Completion of Installation and Commission of EVPCS)

Completion Report: Installation, Commissioning & Energisation of EV Chargers

1. Cover Page

- Project Title: Installation & Commissioning of EV Charging Infrastructure
- Scheme / Tender Reference No.:
- CPO Name:

2. Location-wise Installation Details

S. No	Location Name	Address	GPS Coordinates	Charger Type (AC/DC)	Capacity (kW)	No. of Chargers	Installation Date	Commissioning Date

3. Cost Details

3.1 Charger Cost Summary (Location-wise)

S. No	Location	Charger Cost (INR)	Installation Cost	Civil Works Cost	Electrical Infrastructure Cost	Total Cost

3.2 Aggregate Project Cost

- Total Equipment Cost:
- Total Installation Cost:
- Total Project Cost:

4. DISCOM Demand Note Details

S. No	Location	DISCOM Name	Load Sanction Applied (kW)	Load Approved (kW)	Demand Note Amount	Payment Date	Connection Release Date

5. Application / CMS/Digital Platform Access

5.1 Central Management System (CMS)

Parameter	Details
CMS Name	
URL / Access Link	
Real-time Monitoring Capability	
Reporting Capability	
OCPP Compliance	

5.2 Dashboard Access for RRECL

- Live Monitoring Link:
- Sample Reports Available:
- Data Export Capability:

6. Compliance & Certification

- Compliance with MoP / NITI Aayog / BIS EV guidelines
- Fire & Safety certifications
- Electrical inspection approvals
- Cybersecurity compliance (if applicable)

7. Declaration by selected bidder

We hereby certify that all EV chargers listed in this report have been successfully installed, commissioned in accordance with RRECL guidelines, applicable standards, and approved project plans. All submitted documents are true and verifiable.

- Authorized Signatory:
- Name:
- Designation:
- Signature:
- Date:

Annexure A 21: Reporting Format (Quarterly Operation & Maintenance Report)

1. Location-wise & Charger-wise O&M Details

1.1 Charger Performance Summary

S. No	Location Name	Charger ID	Charger Type (AC/DC)	Capacity (kW)	Total Available Hours	Total Downtime (hrs)	Uptime (%)	Meets 90% Criteria (Y/N)

1.2 Uptime Non-Compliance (Below 90%)

Mandatory for chargers with uptime < 90%

S. No	Location	Charger ID	Uptime (%)	Reason for Downtime	Duration (hrs)	Corrective Action Taken	Supporting Evidence Ref.

2. Utilization & Energy Dispensing Details

2.1 Charger-wise Utilization

S. No	Location	Charger ID	Number of Charging Sessions	Total Units Sold (kWh)	Average Units per Session	Peak Load (kW)

2.2 Location-wise Summary

S. No	Location	Total Chargers	Total Sessions	Total Energy Sold (kWh)

3. Tariff & Billing Details

- Applicable tariff per unit (₹/kWh)
- Time-of-day tariff (if applicable)
- Revenue collection method (App / RFID / POS / others)
- Billing and settlement summary

4. Breakdown / Corrective Maintenance

S. No	Location	Charger ID	Issue Description	Date of Occurrence	Resolution Time	Action Taken

5. System Performance (CMS & App Monitoring)

- CMS uptime (%)
- Data availability (% uptime reporting accuracy)

6. User Experience & Complaints

S. No	Location	Complaint Type	No. of Complaints	Resolution Time	Status

7. Safety & Compliance

- Electrical safety checks performed
- Earthing & insulation tests
- Fire safety compliance
- Compliance with statutory regulations

Attach:

- Safety inspection reports
- Compliance certificates

8. Downtime Analysis

Categorization of Downtime

Cause	Total Downtime (%)
Technical Fault	
Power Supply Failure (DISCOM)	
Network/Communication	
Maintenance Activities	
Other Reasons	

9. Photographic / Digital Evidence

- Screenshots from CMS showing uptime logs

10. Declaration by selected bidder

We hereby certify that the information submitted in this Quarterly O&M Report is accurate and reflects the actual operational performance of EV chargers under our management. Supporting documents and records are available for verification.

- Authorized Signatory:
- Name:
- Designation:
- Signature:
- Date:

Annexure A 22: ESCROW Agreement

(Final Agreement shall be shared with selected bidders during issuance of LoA)

ESCROW ACCOUNT AGREEMENT

This Escrow Account Agreement is made at _____ on this _____ day of _____, 2026.

BETWEEN

Rajasthan Renewable Energy Corporation Limited having its registered office at _____ through its _____ hereinafter called as the **"First Party"** which expression shall unless repugnant to the context or meaning thereof, be deemed to mean and include its successors in interest and permitted assigns.

AND

<insert Selected Bidder Name>, having its registered office at _____ through _____ (hereinafter called as the **"Second Party"** which expression shall unless repugnant to the context or meaning thereof, be deemed to mean and include its successors-in-interest and permitted assigns.

AND

<insert Bank Name>, a company incorporated under the Companies Act, 1956 and a banking company under the Banking Regulation Act, 1949, having its registered office at **<insert Bank name and full address>** (hereinafter referred to as the **"Escrow Bank"**, which expression shall, unless it be repugnant to the context or meaning thereof shall mean and include its successors and permitted assigns.

The First Party and Second Party are hereinafter collectively referred to as the **"Parties"** and individually in their respective defined terms and **<insert bank name>** is hereinafter referred to as in its defined term **"Escrow Bank"**.

WHEREAS

- (A) The First Party and Second Party have entered into an Agreement for _____, under which second Party is required to pay _____ to First Party and such amount shall be deposited in an Escrow Account maintained with a Bank acceptable to First Party and Second Party.
- (B) Pursuant to the above Agreement First Party and Second Party have agreed to open an Escrow Account with Escrow Bank and have accordingly requested Escrow Bank to act as the Escrow Agent upon the terms the conditions contained herein, to which the Escrow Bank have agreed.

Please note that the Designated Bank Escrow Agent shall be liable to act and refer escrow agreement w.r.t. the terms and conditions and obligations of the arrangement and in no way responsible to know or act as per any other arrangements entered between the parties.

NOW THIS AGREEMENT WITNESSETH AND IT IS HEREBY AGREED BY AND BETWEEN THE PARTIES HERETO AS FOLLOWS:

1. APPOINTMENT OF THE ESCROW BANK:

The Parties hereby appoint the Escrow Bank as an escrow agent in respect of a current account bearing No. _____ or current account being opened in the name and style of _____ and the same shall be operated in the manner provided in, and in accordance with the terms and conditions of this Agreement, and the Escrow Bank accepts the appointment as an escrow agent, and agrees to perform the obligations in the manner provided herein and in accordance with the terms and conditions of this Agreement.

2. ESCROW ACCOUNT

As agreed to by the Parties, within Seven days of execution of this Agreement, the Escrow Bank shall open an Account in the name " _____ Escrow A/c ("Escrow Account") with the **<insert Bank Name>** Bank, _____ of the Escrow Bank, to be operated

exclusively in accordance with this Agreement. The First Party and Second Party agree to execute all documents and provide further information and documents as may be required by the Escrow Bank to open and operate the Escrow Account as per Escrow Bank's process and also in terms of this Agreement. **Nomenclature of Escrow Accounts are Normally "Beneficiary Name Escrow Account".**

3. ESCROW ACCOUNT OPERATION:

It has been agreed between the Parties hereto that the Escrow Account shall be operated by the Authorised Signatory(s) of _____ Party, as per the instructions given to the Escrow Bank as detailed in Appendix I hereto. Details of Authorised Signatories of First Party and Second Party are mentioned in Appendix II hereunder. Any modifications to these instructions shall be made in writing by second Party with the express consent of first party and the same shall be communicated to Escrow Bank in writing at the address mentioned in clause 11 below.

Branch to ensure that the transactions (transfer/withdrawal) to be done from the escrow account are done basis written request / instruction received from the AUS as mentioned in this escrow agreement only.

4. ESCROW BANK'S FUNCTION/DUTIES/RESPONSIBILITIES:

- a. That the Escrow Bank shall furnish the monthly bank statement of the above Escrow Account in the registered email address.
- b. That the Escrow Bank shall act only on the instructions which are given in writing by _____ Party.

5. REPRESENTATION AND WARRANTIES OF THE PARTIES:

- a. The Parties hereto have the necessary power, authority and the legal right to execute, deliver and perform this Agreement and have taken all necessary actions to authorize the execution, delivery and performance of this Agreement and the transactions contemplated herein. This Agreement constitutes legal, valid and binding obligations enforceable against the Parties in accordance with applicable law.
- b. The entry into and performance by the Parties of this Agreement and any other document related hereto do not and will not violate in any respect (a) any law, regulation, judgment, decree or order of any Governmental Authority, (b) the organizational documents of the Parties, or (c) any agreement, contract or other undertaking to which the respective Parties are a party or which is binding on the respective parties or any of their assets.
- c. All consents, licenses, approvals or authorizations of or declarations to or registrations or filings with governmental authorities or agencies or courts and the payment of all stamp duties and other transaction taxes in India, and elsewhere, required to make this agreement legal, valid and enforceable have obtained or made by First Party and Second Party and are in full force and effect.

6. ESCROW BANK'S OBLIGATIONS:

- A. The Escrow Bank shall have only those duties, obligations and responsibilities expressly referred to in this Agreement and no duties, obligations or responsibilities whatsoever shall be inferred or implied against the Escrow Bank.
- B. That notwithstanding anything contained in this Agreement, the Escrow Bank, at its sole discretion, shall be entitled to refrain from taking actions that are determined by it as being in contravention of Applicable Law. The Escrow Bank shall not be liable to the First Party and the Second Party nor to any other person or entity, by reason of such compliance.
- C. That the Escrow Bank shall in no manner be liable or responsible for any disputes or claims amongst the Parties to this Agreement for any reason, even if the Escrow Bank is made a party thereto. Accordingly, the Parties to this Agreement expressly agree and undertake that, at all times, during the subsistence and after cessation of its obligations under this Agreement, the Escrow Bank shall not be liable or responsible or be a party to any litigation/arbitration or bear any costs of litigation. In the event the Escrow Bank, without prejudice to its rights herein, happens to incur any such costs, charges and expenses (including fees of Escrow Bank's Advocate/s), the same shall be reimbursed by the Parties to Escrow Bank immediately upon demand from the Escrow Bank without raising any dispute.

- D.** That the Escrow Bank shall be responsible to operate the Escrow Account in accordance with the provisions of this Agreement only and on the instructions from the Parties to transfer amounts from the said Escrow Account only and there is no obligation on part of the Escrow Bank to ensure payments are made by the First Party in the Escrow Account or to transfer monies from any other accounts other than the said Escrow Account. That the Escrow Bank shall not be liable if it acts on any instructions, which are unclear and/or ambiguous, and it shall not be liable and responsible for the same. Without prejudice to the above, if any instructions are unclear and/or ambiguous, the Escrow Bank may refer back to the Party issuing the instructions for clarification and may not, in its absolute discretion and without any liability on its part, act upon the instructions until any ambiguity or conflict has been resolved to its satisfaction. The Escrow Bank shall not be deemed to be aware of or bound by the provisions of any agreement/document between the First and the Second Party, save and except the provisions of this Agreement.
- E.** The First and Second Party agree and undertake to pay or reimburse to Escrow Bank immediately on demand without any dispute all costs, charges and expenses arising out of or in connection with this Agreement (including but not limited to opening up of Escrow Account and costs, charges and expenses) or incidental to the enforcement of any of the provisions of this Agreement or in connection with any stamp duty, statutory taxes, charges, duty, etc. or duty required to be paid by Escrow Bank under this Agreement or with respect to amendment, waiver or consent relating to this Agreement.
- F.** The Escrow Bank is not responsible to track or monitor any event; act or omission of any parties under this Agreement and the Escrow Bank's sole responsibility shall be to execute the written instruction received from _____ party.
- G.** The Escrow Bank is not required to withhold any amount from or in respect of the transactions contemplated herein, pursuant to any law, including, without limitation, any requirement for withholding tax. However, in the event of any governmental authorities /investigating agency/enforcement agency/statutory authorities issue any direction/orders to the Escrow Bank to withhold, any amount lying the Escrow Account or direct/order to act as per the direction/order of such authorities, the Escrow Bank shall comply with such orders/direction and accordingly inform the First Party and the Second Party.
- H.** The Escrow Bank shall not be concerned with any inter se disputes or claims between the Parties.
- I.** The Escrow Bank shall be entitled to rely and act upon any order or judgment of a court delivered to it without being required to inquire into or determine the authenticity thereof or the genuineness of the signature thereon or the authority of the signatory thereof or the correctness of any fact stated therein. The Escrow Bank shall not be held liable to the Parties and/or any other person or entity for reason of its compliance, in whole or in part, with any order, judgement, decree or writ issued by any court notwithstanding that such order, judgement or decree is subsequently determined invalid for any reason or is being reversed, modified, annulled or vacated.
- J.** Any act performed by the Escrow Bank pursuant to the written instructions received from _____ Party shall be construed as an act performed by the Escrow Bank in good faith in terms of this agreement and shall not be disputed or contested by the Parties.
- K.** The Escrow Bank shall not be required to expend or risk any of its own funds or otherwise incur any liability, financial or otherwise, in the performance of any of its duties under this Agreement.
- L.** In respect of any notices/communications that are to be provided by the parties to the Escrow Bank in accordance with this transaction, the Escrow Bank shall be entitled to rely upon the contents of such notices/communications as being true and the Escrow Bank shall not be liable to any party in the event of the contents of such communications being false or incorrect in any manner whatsoever. Branch to execute fax / email indemnity in case the Branch is agreeable to act for any transactions on the basis of fax / email instructions.
- M.** In respect of any intimation to the Escrow Bank that any permission or approval has been obtained, the Escrow Bank shall be entitled to presume that such permission or approval has been duly obtained and is adequate, proper and valid and all conditions thereof have been duly fulfilled; and the Escrow Bank shall be entitled to rely upon such intimations and shall not be obliged to verify the contents, adequacy, validity or fulfilment of the conditions thereof.
- N.** Any act to be done by the Escrow Bank shall be done only on a Business Day, during banking business hours, at Mumbai , India and in the event that any day on which the Escrow Bank is required to do an act, under the terms of this Escrow Agreement, is a day on which banking

business is not, or cannot for any reason be conducted, then the Escrow Bank shall do those acts on the next succeeding Business Day.

- O. The Escrow Bank shall not be liable or responsible for any delay in performing or non-performance of its functions by reason of any statutory approval or consent not having been obtained prior to the time for such performance.
- P. The Escrow Bank shall not be concerned with any inter se disputes or claims between the Parties.
- Q. The Parties agree that Escrow Bank is acting in its capacity as an Escrow Bank only and shall not be deemed to act as a trustee or as an adviser to the Parties in the performance of its obligations under the Agreement.
- R. The Escrow Bank shall not be held liable for any loss or damage or failure to perform its obligations hereunder, or for any delay in complying with any duty or obligation, under or pursuant to this Agreement arising as a direct or indirect result of any Force Majeure Event. 'Force Majeure Event' means any event (including but not limited to an act of god, fire, epidemics, natural calamities; riots, civil commotion or unrest, terrorism, war, strikes or lockouts; expropriation or other governmental actions; any changes in applicable law or regulation including changes in market rules, currency restrictions, devaluations or fluctuations; market conditions affecting the execution or settlement of transactions or the value of assets; and breakdown, failure or malfunction of any telecommunication and information technology systems) beyond the control of any party which restricts or prohibits the performance of the obligations of such party contemplated by this Agreement.

7. TERM AND TERMINATION:

- a. This Agreement shall come into full force and effect from the date of execution of this Agreement.
- b. If at any time all the obligations that the Parties owe to each other have been indefeasibly paid/adjusted in full and the arrangement between the Parties shall have been terminated, then this Agreement shall cease to be of further effect. Thereafter, on receipt of the written instructions from the Parties, the funds remaining in the Escrow Account shall be transferred to the _____ may be nominated by the Both Parties.
- c. That this Escrow agreement cannot be terminated unilaterally by the First Party or the Second Party under any circumstances. It can only be terminated by joint written instructions of the First Party and Second Party with a request letter submitted to escrow agent.
- d. Notwithstanding anything contained in this Agreement, the Parties unconditionally agree and unequivocally confirm that the Escrow Bank shall have the right to exit / resign, without assigning any reason whatsoever, from this Agreement or terminate this Agreement by giving 30 (thirty) days' notice in writing to the Parties.
- e. The First Part and the Second Party shall mutually agree and appoint a successor escrow bank as soon as reasonably possible and in any event within 30 (thirty) days of receipt by the First Party and the Second Party of the Resignation Notice. The First Party and the Second Party shall inform the Escrow Bank in writing of a successor escrow bank (together with details of the account to which the funds in the Escrow Account, will be transferred). If the First Party and the Second Party fail to appoint any other successor escrow bank to perform the acts and duties of an escrow bank within the aforementioned period 30 days, then the Escrow Bank shall, transfer the amount/s lying in the Escrow Account to such account as may be designated by the _____ Both Parties _____, and the Escrow Bank shall stand discharged/released from all its obligations under this Agreement.
- f. Within the aforementioned period of 30 days, the First Party and the Second Party will forthwith take all necessary steps to novate this Agreement to the successor escrow bank or the First Party and the Second Party will enter into another escrow bank agreement with such successor escrow bank and discharge the Escrow Bank from its obligations under this Agreement.
- g. The _____ Party will pay to the Escrow Bank any fees due and owing to the Escrow Bank, plus any costs and expenses the Escrow Bank will reasonably incur in connection with the transfer of the funds lying in the Escrow Account to the successor escrow bank. No compensation or fees paid to the Escrow Bank hereunder will be refundable notwithstanding the resignation, replacement or other termination of the appointment of the Escrow Bank for any reason whatsoever.

8. INDEMNITY:

The First Party and Second Party hereby jointly and severally agree to protect, defend, indemnify and hold harmless the Escrow Bank against any and all costs, charges, losses, claims, damages, disbursements, liabilities and expenses, including legal/litigation costs and attorney's fees as specifically stated in this Agreement, which may be imposed upon or incurred by Escrow Bank in connection with its acceptance of, or appointment as, Escrow Bank hereunder, or in connection with the performance of its duties hereunder, including any litigation arising out of this Agreement or involving the subject matter hereof except in the event of Escrow Bank's gross negligence or willful misconduct. The Escrow Bank shall have no liability towards either of the said parties for any loss or damage that either of the parties hereto may claim to have suffered or incurred, either directly or indirectly, by reason of this Agreement or any transaction or service contemplated by the provisions hereof unless occasioned by the gross negligence or willful misconduct of the Escrow Bank. In no event shall the Escrow Bank be liable for losses or delays resulting from computer malfunction, interruption of communication facilities or other causes beyond Escrow Bank's reasonable control or for indirect, special or consequential damages. The Parties acknowledge that the foregoing indemnities shall survive the resignation of the Escrow Bank or the termination of this Agreement.

9. EXPENSES:

- a. It is expressly agreed by and between the parties hereto that the First Party and Second Party shall bear and pay upfront in equal proportion all the costs, charges and expenses including the fees of the Escrow Bank's Advocate/s that may be incurred by the Escrow Bank on account of any litigation arising out of or in connection with this Agreement and the Escrow Bank shall not be required or liable to bear or pay any such costs and expenses. In the event the Escrow Bank, without prejudice to its rights herein, happens to incur any such costs, charges and expenses (including fees of Escrow Bank's Advocate/s), the same shall be reimbursed by the First Party and Second Party to Escrow Bank in equal proportion immediately upon demand from the Escrow Bank without raising any dispute.
- b. _____ further agrees and undertakes to pay or reimburse to Escrow Bank immediately on demand without any dispute all costs, charges and expenses arising out of or in connection with this Escrow Agreement (including but not limited to opening up of Escrow Account of _____ and costs, charges and expenses as stated in the foregoing paragraph) or incidental to the enforcement of any of the provisions of this agreement or in connection with any stamp duty, statutory taxes, charges, duty, etc. or duty required to be paid by Escrow Bank under this agreement or with respect to amendment, waiver or consent relating to this agreement.

10. ESCROW FEES:

The Escrow Bank shall be entitled to receive its fee and expenses in an amount, and at such times, as may be agreed between the Parties.

11. NOTICES:

That any notice given under or in respect of this Agreement by one party to the other will be given in writing and sent by registered post or by personal delivery or by Reputed Courier at the address given below of the concerned parties party.

First Party :-

Second Party :-

Escrow Bank :-

AMENDMENT:

That this Agreement may be amended only by written instrument duly executed by the Parties and the Escrow Bank. Branch to note.

12. GOVERNING LAW & JURISDICTION:

That this Agreement shall be governed by and interpreted in accordance with laws of India. Any matter or dispute arising out of or in connection with this Agreement shall be subject to the exclusive jurisdiction of the courts of Jaipur.

IN WITNESS WHEREOF the parties hereto have caused these presents to be executed by their authorized signatories the day and year first hereinabove written.

[Instructions for Branch and Ops – The signature clause can be modified depending upon the constitution of the parties. You may choose from the below.

SIGNED BY the Bank)
XXXX Bank Limited)
By:)
Authorised Signatory)

AND

(In case of an Individual)

SIGNED by RRECL

By:)

(In case of a Company)

AND

(In case of an Individual)

SIGNED by selected bidder

By:)

(In case of a Company)

IN WITNESS WHEREOF the common seal of the Company has been hereunto affixed the day and year first hereinabove mentioned at

The Common Seal of Ltd. has been affixed hereunto pursuant to the Resolution)
of the Board of Directors dated in the presence of :)
1.)
2.)
the Director/s and /or the who have in token thereof, subscribed their signature)
hereto.

APPENDIX I

Instructions given by _____ Party to the Escrow Bank for operation of the Escrow Account.

- 1)
- 2)
- 3)

[Instruction to Branch and Ops: Please incorporate the operational mechanism as per the requirement of the Parties and also ensure that the operational mechanism is feasible and acceptable and in accordance with the process of the Bank. Please note, the numbering is just indicative, you can add as many points to bring in clarity in the operational mechanism.]

Note: Product/Ops to incorporate deliverable.

APPENDIX II

Details of Authorised Signatories of First Party and Second Party

Annexure A 23: Self Declaration on Financial Closure

(On Letterhead of Bidder giving said declaration)

(In Case of JV/ Consortium, the following format is to be provided by Each Member of the JV/ Consortium on their respective letterhead, signed by respective authorized Signatory along with Authorized Signatory for which PoA is attached with Bid)

To,
The General Manager III
Rajasthan Renewable Energy Corporation Ltd.
(A Government of Rajasthan undertaking)
E-166, Yudhisthir Marg,
C-Scheme, Jaipur

Sub: Self - Declaration on Financial Closure for Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.

Ref: RRECL/TN-03/2026-27 dated 28th July 2026

I / We, [Authorized Signatory Name in case of JV/ Consortium], on behalf of [Bidder/Company Name], hereby declare that:

We have successfully arranged the required financial resources for execution of the project "Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E Drive Scheme" as per the terms of the RfP.

The total project cost is estimated at ₹ [Amount to be inserted as per RfP document], and we confirm that necessary funding arrangements have been made.

Details of Financial Arrangement

Source of Funds	Amount (₹)	Percentage (%)	Status
Equity Contribution			Committed/ infused
Bank / FI Loan			Sanctioned/ In Process
Other Sources			Specify
Total		100%	

We hereby confirm that:

- ✓ Financial Closure has been achieved in accordance with the tender requirements
- ✓ Funds are sufficient to meet CAPEX, working capital, and contingencies
- ✓ All financial commitments are backed by valid and verifiable documentation

We are enclosing the following supporting documents (as applicable):

- Sanction letter(s) from Bank(s) / Financial Institution(s)
- Equity commitment proof (Board Resolution / Promoter Undertaking)
- Chartered Accountant Certificate confirming financial closure
- Loan agreements / Term sheets (if available)
- Net worth certificate of bidder / promoters
- Bank statements / fund proof (if required)

We undertake that the information provided herein is true and correct. Any misrepresentation may lead to Cancellation of contract or Forfeiture of Performance Bank Guarantee. We shall maintain financial commitment throughout the project lifecycle.

We authorize the Authority to verify our financial documents from concerned banks/financial institutions.

(Signature & Seal of Authorized Signatory for which POA attached)

Name of Authorized Signatory:

Designation:

Date:

Place:

Above statement must be validated by Chartered Accountant

This is to certify that M/s [Company Name] has achieved financial closure for the project [Project Name] with total funding of ₹ [Amount], based on verification of financial documents, sanction letters, and commitments.

CA Name:

Firm Name:

Membership No.:

UDIN:

Date:

Seal & Signature

Annexure A 24 Insurance Surety Bond

Format of Insurance Surety Bond for Bid Security
(To be executed on Non-Judicial Stamp Paper of Rajasthan of Appropriate value)

Insurance Surety Bond No _____

Date: _____

Bid reference Number _____

Reference of the Tender:

Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.

To:

The General Manager III
Rajasthan Renewable Energy Corporation Ltd.
(A Government of Rajasthan undertaking)
E-166, Yudhisthir Marg,
C-Scheme, Jaipur

WHEREAS _____ (name of Bidder) _____ (hereinafter called "the Bidder") has submitted its Bid for the above-named RFP (hereinafter called "the Bid") of KNOW ALL PERSONS by these present that We _____ (name of Insurance Company) _____ (address of Insurance Company) _____ (hereinafter called "the Surety"), are bound upto _____ (Awarder's Name) _____ (hereinafter called "the Awarder") for the sum of _____ (amount) _____, for which payment well and truly to be made to the said Awarder, the Surety binds itself, its successors and assigns by these presents.

THE CONDITIONS of this obligation are as follows:

1. If the Bidder

- (a) Withdraws or modifies its Bid during the period of Bid validity, or
- (b) Adopts corrupt or collusive or coercive or fraudulent practices or defaults under Integrity Pact.

2. If the Bidder, having been notified of the acceptance of its Bid by the Awarder during the period of Bid validity.

- (a) Fails or refuses to sign the Contract Agreement when required, or
- (b) Fails or refuses to submit the performance security in accordance with the Tender Documents.

We undertake to pay to the Awarder up to the above amount upon receipt of its first written demand, without the Awarder having to substantiate its demand, provided that in its demand the Awarder will mention that the amount claimed by it is due, owing to the occurrence of one or both of the two above-named CONDITIONS, and specifying the occurred condition or conditions.

The Surety declares that this Insurance Surety Bond is issued by the _____ (name of Insurance Company) _____ as per the applicable rules and regulations of Insurance Regulatory Development Authority of India (IRDAI). This Insurance Surety Bond will remain in force up to and including _____ (date 90 days after the period of Bid validity) _____, and any demand in respect thereof must reach the Surety not later than the above date. For and on behalf of _____ the in Insurance the Company capacity _____

Dated thisday of 20..... at.....

WITNESS of Signed for and on behalf of the Insurance Company

1. (Name)..... (Signature)

2. (Name) (Signature)

INSTRUCTIONS FOR EXECUTION OF INSURANCE SURETY BOND FOR EANEEST MONEY DEPOSIT

1. Insurance Surety Bond for Bid Security should be executed on non-judicial Stamp papers of requisite value in accordance with the stamp Act if applicable to that particular state of Indian Union country of executing Insurance Company, where executed. In case the same is issued by an International Insurance Company (it should be registered under Insurance Act 1938 or as amended from time to time and approved by the Insurance Regulatory Development Authority of India (IRDAI)) the law prevalent in the country of execution shall prevail for the purpose of Stamp Duty on the Insurance Surety Bond. However, in such a case, the Insurance Surety Bond for Bid Security shall be got confirmed by the Bidder through any Indian Scheduled/Nationalized Insurance Company.
2. The executing officers of the Insurance Surety Bond for Bid Security shall clearly indicate in (block letters) his name, designation, Power of Attorney No. / Signing Power No. as well as telephone/ Email id with full correspondence address of the issuing Guarantee etc.
3. Each page of the Insurance Surety Bond for Bid Security shall be duly signed/initialled by the executing officers and the last page shall be signed in full, indicating the particulars as aforesaid (sub-para 2) under the seal of the Insurance Company.
4. 4. Stamp paper shall be purchased in the name of Insurance Company issuing the Insurance Surety Bond, after the date „Notice Inviting Tender“, not more than six (6) months prior to execution/ issuance of the Insurance Surety Bond. The name of the purchaser should appear at the back side of stamp paper in the Vendors Stamp. The issuing Insurance Company shall be requested independently for verification/confirmation of the Insurance Surety Bond issued, non-confirmation of which may lead to rejection of „Insurance Surety Bond“.
5. 5. Irrevocable, valid and fully enforceable Insurance Surety Bond in favour of the Awardee (Name of Awardee) issued by any Insurance Company registered under Insurance Act 1938 or as amended from time to time and approved by the Insurance Regulatory Development Authority of India (IRDAI) in Indian currency (INR) only is acceptable to the Awardee.

Annexure A 25 Signage and Branding Layout



Annexure A26 Insurance Security Bond Format for Performance Security

(To be executed on Non-Judicial Stamp Paper of Rajasthan of Appropriate value)

Insurance Surety Bond No _____

Date:

Bid reference Number

Reference of the Tender:

Design, Installation, Commissioning and Operation & Maintenance of Public Electric Vehicle Charging Infrastructure in Rajasthan under Category A and Category B, in accordance with the PM E-Drive Scheme.

To:

The General Manager III
Rajasthan Renewable Energy Corporation Ltd.
(A Government of Rajasthan undertaking)
E-166, Yudhisthir Marg,
C-Scheme, Jaipur

Dear Sirs,

In consideration of the _ [Awarder's Name] _____ (hereinafter referred to as the „Awarder“ which expression shall unless repugnant to the context or meaning thereof, include its successors, administrators and assigns) having awarded to M /s _____ [Contractor's Name] _____ with its Registered/Head Office at _____ (hereinafter referred to as the „Contractor“ or „Awardee“, which expression shall unless repugnant to the context or meaning thereof, include its successors administrators, executors and assigns), a Contract by issue of Awarder"s Letter of Acceptance No. _____ dated _____ and the same having been acknowledged by the Contractor, for _____ [Contract sum in figures and words] for _ [Name of the work] and the Contractor having agreed to provide a Contract Performance Guarantee for the faithful performance of the entire Contract equivalent to _____ (*)_____ of the said value of the aforesaid work under the Contract to the Awarder.

We _____ [Name & Address of the Insurance Company] _____ having its Head Office at _____ (hereinafter referred to as the „Surety“, which expression shall, unless repugnant to the context of meaning thereof, include its successors, administrators, executors and assigns) do hereby guarantee and undertake to pay the Awarder, on demand any and all monies payable by the Contractor to the extent of _____ (*) _____ as aforesaid at any time up to _____ (@) _____ [days/month/year] without any demur, reservation, contest, recourse or protest and/or without any reference to the Contractor. Any such demand made by the Awarder on the Insurance Company shall be conclusive and binding notwithstanding any difference between the Awarder and the Contractor or any dispute pending before any Court, Tribunal, Arbitrator or any other authority. The Surety undertakes not to revoke this insurance surety bond during its currency without previous consent of the Awarder and further agrees that the insurance surety bond herein contained shall continue to be enforceable till the Awarder discharges this guarantee or till _____ [days/month/year] whichever is earlier.

The Awarder shall have the fullest liberty, without affecting in any way the liability of the Insurance company under this insurance surety bond, from time to time to extend the time for performance of the Contract by the Contractor. The Awarder shall have the fullest liberty, without affecting this insurance surety bond, to postpone from time to time the exercise of any powers vested in them or of any right which they might have against the Contractor, and to exercise the same at any time in

any manner, and either to enforce or to forbear to enforce any covenants, contained or implied, in the Contract between the Awarder and the Contractor or any other course or remedy or security available to the Awarder. The Insurance company shall not be released of its obligations under these presents by any exercise by the Awarder of its liberty with reference to the matters aforesaid or any of them or by reason of any other act or forbearance or other acts of omission or commission on the part of the Awarder or any other indulgence shown by the Awarder or by any other matter or thing whatsoever which under law would, but for this provision have the effect of relieving the Insurance Company.

The Surety declares that this Insurance Surety Bond is issued by the _____ **(Name of Insurance Company)** as per applicable rules and regulations of insurance regulatory development authority of India (IRDAI), and also agrees that the Awarder at its option shall be entitled to enforce this insurance surety bond against the Insurance Company as a principal debtor, in the first instance without proceeding against the Contractor and notwithstanding any security or other guarantee the Awarder may have in relation to the Contractor's liabilities.

Dated thisday of 20..... at.....

WITNESS of Signed for and on behalf of the Insurance Company

1. (Name)..... (Signature)

2. (Name) (Signature)

INSTRUCTIONS FOR EXECUTION OF INSURANCE SURETY BOND FOR PERFORMANCE SECURITY

1. Insurance Surety Bond for Bid Security should be executed on non-judicial Stamp papers of requisite value in accordance with the stamp Act if applicable to that particular state of Indian Union country of executing Insurance Company, where executed. In case the same is issued by an International Insurance Company (it should be registered under Insurance Act 1938 or as amended from time to time and approved by the Insurance Regulatory Development Authority of India (IRDAI)) the law prevalent in the country of execution shall prevail for the purpose of Stamp Duty on the Insurance Surety Bond. However, in such a case, the Insurance Surety Bond for Bid Security shall be got confirmed by the Bidder through any Indian Scheduled/Nationalized Insurance Company.
2. The executing officers of the Insurance Surety Bond for Bid Security shall clearly indicate in (block letters) his name, designation, Power of Attorney No. / Signing Power No. as well as telephone/ Email id with full correspondence address of the issuing Guarantee etc.
3. Each page of the Insurance Surety Bond for Bid Security shall be duly signed/initialled by the executing officers and the last page shall be signed in full, indicating the particulars as aforesaid (sub-para 2) under the seal of the Insurance Company.
4. Stamp paper shall be purchased in the name of Insurance Company issuing the Insurance Surety Bond, after the date „Notice Inviting Tender“, not more than six (6) months prior to execution/ issuance of the Insurance Surety Bond. The name of the purchaser should appear at the back side of stamp paper in the Vendors Stamp. The issuing Insurance Company shall be requested independently for verification/confirmation of the Insurance Surety Bond issued, non-confirmation of which may lead to rejection of „Insurance Surety Bond“.
5. Irrevocable, valid and fully enforceable Insurance Surety Bond in favour of the Awarder (Name of Awarder) issued by any Insurance Company registered under Insurance Act 1938 or as amended from time to time and approved by the Insurance Regulatory Development Authority of India (IRDAI) in Indian currency (INR) only is acceptable to the Awarder.

Our liability under this Insurance Surety Bond shall not exceed _____ (*) _____

This Insurance Surety Bond shall be valid up to _____(+)

We are liable to pay the insurance surety bond amount or any part thereof under this Insurance Surety Bond only and only if Awarder serve upon Insurance Company a written claim or demand on or before
@ _____

Dated this _____ day of _____ 20____ at _____.

WITNESS

Signed for and on behalf of the Insurance Company

1.

(Signature)

(Signature)

(Name)

(Name)

Notes:

(*) This sum shall be **Five percent (5%), or as defined in the RFS & Contract Agreement**, of the Contract Price denominated in the types and proportions of currencies.

In case

(@) This date will be ninety (90) days beyond the issue of defect liability period as specified in the Contract.

(+) This date will be the date of issue of defect liability Certificate.

Insurance Surety Bond should be executed on appropriate stamp paper of requisite value, such stamp paper should be purchased in the name of Issuing Insurance Company, not more than six (6) months prior to execution / issuance of Insurance Surety Bond. The name of the purchaser should appear at the back side of stamp paper in the Vendors Stamp. Insurance Surety Bond should contain rubber stamp of the authorized signatory of the Insurance Company

indicating the name, designation and signature/ power of attorney number as well as telephone numbers / e-Mail Id with full correspondence address of the Insurance Company. In case the same is issued by an International Insurance Company (it should be registered under Insurance Act 1938 or as amended from time to time and approved by the Insurance Regulatory Development Authority of India (IRDAI)), the law prevalent in the country of execution shall prevail for the purpose of Stamp Duty on the Insurance Surety Bond